

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
6484

Operator: License #
Name Thornton E. Anderson
Address 212 N. Market, Suite 508
Wichita, KS 67202
City/State/Zip

Purchaser.....

Operator Contact Person William L. Anderson
Phone 316/265-7929

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Kenneth M. LeBlanc
Phone 683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-11-88 3-16-88 3-16-88
Spud Date Date Reached TD Completion Date
3652
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 325 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

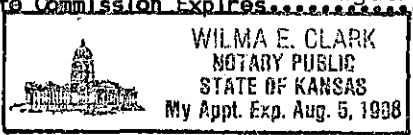
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Operations Manager Date 3-25-88

Subscribed and sworn to before me this 25 day of March 1988
Notary Public Wilma E. Clark

Date Commission Expires August 5, 1988



API NO. 15-185-22,503-0000
County Stafford
NW NE SE 15 22 14 East
..... Sec..... Twp..... Rge..... XX West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

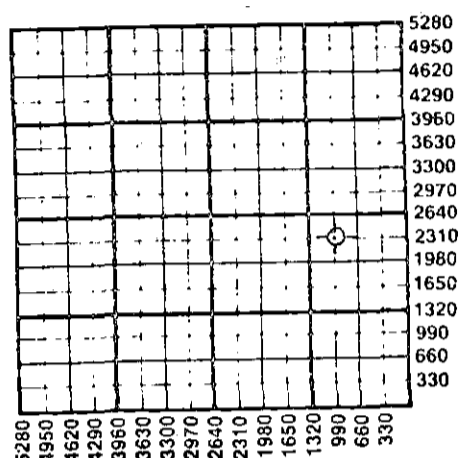
Lease Name Selves Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1939 1944 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

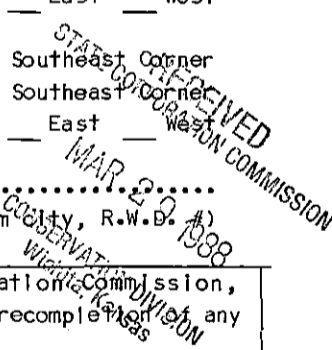
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Unknown
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner of
Sec Twp Rge East West

Other (explain).....
(purchased from _____ City, R.W.D. # _____)



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name THORNTON E. ANDERSON Lease Name SELVES Well # 1

Sec. 15 Twp. 22S Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	826 (+1118)	
Heebner	3313 (-1369)	
Brown Lime	3442 (-1498)	
Lansing	3452 (-1508)	
RTD	3652 (-1708)	

No logs..

DST #1 - 3581-3621 - Lansing 'I' & 'J' Zones
 30 (45) 45 (60) Rec. 120' muddy gassy water
 w/oil specks
 IFP 56-68# FFP 90-104#
 ISIP 860# FSIP 814#
 IHP 1947# FHP 1880#
 BHT 106°F.

DST #2 - 3632-52 - Lansing 'K' Zone
 30 (45) 30 (30)
 Rec. 1200' salt water
 IFP 69-258# FFP 350-538#
 ISIP 979# FSIP 917#
 IHP 1940# FHP 1880#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	325'	60-40 Poz.	180	2% gel, 3% c.c.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation.
 Solid Other (Specify) D&A
 Used on Lease Dually Completed
 Commingled