

plugged 11-16-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... 15.145.21272.0000  
County..... Pawnee  
NW NE NE ..... 34 22 15 East  
..... Sec..... Twp..... Rge..... \* West

Operator: License # ..... 09408  
Name .... Trans. Pacific Oil Corporation  
Address 419 One Main Place  
City/State/Zip ..... Wichita, Ks. .... 67202

..... 4950 Ft North from Southeast Corner of Section  
..... 990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... NA

Lease Name... Lovett..... Well #..... 1

Operator Contact Person Alan D. Banta  
Phone ... 316-262-3596

Field Name.....

Producing Formation..... NA

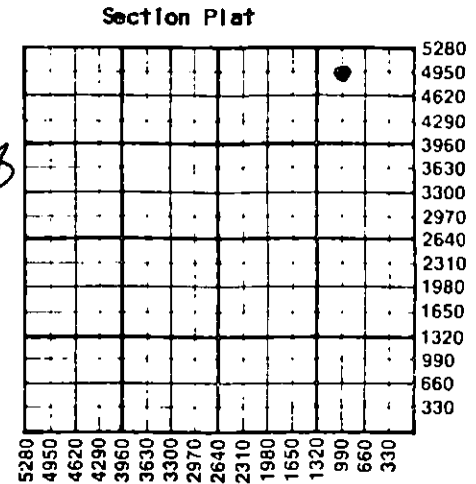
Contractor: License # ..... 05841  
Name ... Trans. Pac. Drilling Co., Inc.

Elevation: Ground..... 1990 ..... 1998 KB.....

Wellsite Geologist Alan D. Banta  
Phone 316-262-3596

Designate Type of Completion  
\_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
\_\_\_ Oil \_\_\_ SWD \_\_\_ Temp Abd  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Delayed Comp. 5/1988  
x Dry \_\_\_ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....



1-15-88  
1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water: \_\_\_ Disposal  
Docket # ..... \_\_\_ Repressuring

WELL HISTORY  
Drilling Method:  
x Mud Rotary \_\_\_ Air Rotary \_\_\_ Cable  
..... 11/8/87 ..... 11/16/87 ..... 11/16/87  
Spud Date Date Reached TD Completion Date  
..... 4080 .....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 650 feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes x No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name .....  
Invoice # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #..... T87-489  
x Groundwater..... 4950 Ft North from Southeast Corner  
(Well) ..... 990 Ft West from Southeast Corner of  
Sec 34 Twp 22 Rge 15 East x West  
\_\_\_ Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West  
\_\_\_ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... Alan D. Banta  
Title..... President Date 1/4/88

Subscribed and sworn to before me this 6th day of January 1988  
Notary Public..... Sondra J. Follis  
Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY  
F \_\_\_ Letter of Confidentiality Attached  
C [x] Wireline Log Received  
C \_\_\_ Drillers Timelog Received  
Distribution  
[x] KCC \_\_\_ SWD/Rep \_\_\_ NGPA  
\_\_\_ KGS \_\_\_ Plug \_\_\_ Other  
(Specify)  
Form ACO-1 (5-86)

Sec 34 Twp 22 Rge 15 SW

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Lovett Well # 1

Sec. 34 Twp. 22 Rge. 15  East  West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3688-3718 / 45-45-45-45, Strong blow, Re: 220' SMW. ISIP: 1033#  
 FSIP: 1033# IFP: 42-72# FFP 51-104#  
 DST #2 3714-3755 / 45-45-45-45, Strong blow. Rec: 310' MW, ISIP: 900#,  
 FSIP: 858# IFP 71-128#, FFP: 138-175#  
 DST #3 3919-3971 / 30-30-30-30, Weak blow Rec: 10' M ISIP 112#, FSIP 54#,  
 IFP: 40-40# FFP: 46-52#

Name	Top	Bottom
Anhydrite	944	(+1054)
HB	3431	(-1433)
Brn Lm.	3567	(-1569)
Lans.	3576	(-1578)
BKC	3808	(-1810)
Viola	3935	(-1937)
Simp Sh.	3992	(-1994)
Arb.	NL	
RTD.	4082	(-2084)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	657'	60/40	300	3%/2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
NA	NA			NA			NA
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NA			NA		NA		
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

DRILLERS LOG

# 1 Lovett  
NW NE NE 34-22-15W  
Pawnee County  
Kansas

Spud Date: 11/8/87  
Comp.Date: 11/16/87

0-540	Soil & Sand
540-715	Red Beds
715-946	Red Beds-Clay
946-955	Anlyhrite
955-1870	Shale
1870-2500	Shale & Lime
2500-3150	Lime & Shale
3150-3685	Lime & Shale
3685-3712	KC Lime & Shale
3712-3971	Lime & Shale
3971-4080	Lime & Shale
4080-4082	T.D. Lime & Shale
4082-	RTD

Surface Pipe : Ran 15jts new 8 5/8 24# 657' Cemented w/300 SX 60/40  
Pozmix 3% C.C. 2% Gel

This well was plugged as follows:

Bottom plug @960' w/50 SX  
Second plug @660' w/40 SX  
Top plug 40' w/10 SX  
10 SX in Rat Hole  
10 SX in Mouse Hole  
10 SX in Water Well

RECEIVED  
STATE COMMISSION ON CORRELATION  
DIVISION

JAN 15 1988

CONSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS  
COUNTY OF SEDGWICK ss

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta  
Alan D. Banta

Subscribed and sworn to before me this 6<sup>th</sup> day of Jan. 19 88

My Commission Expires:

May 13, 1991

Sondra J. Follis  
Notary Public  
Sondra J. Follis

