

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-145-21,104-0000

ADDRESS P.O. Box 947 COUNTY Pawnee

Pratt, KS 67124 FIELD Point View Ext.

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Branstetter

ADDRESS WELL NO. 1-36

DRILLING Contractor Wheatstate Oilfield Services WELL LOCATION C E/2 NE

ADDRESS P.O. Box 329 1320 Ft. from North Line and

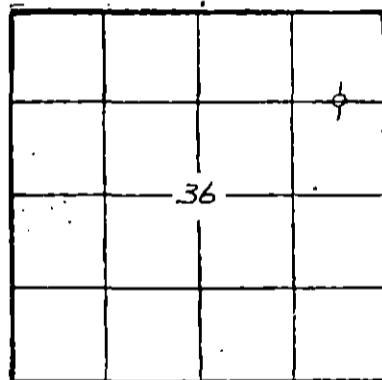
Pratt, KS 67124 660 Ft. from East Line of ~~(XXX)~~

PLUGGING Same as Drilling Contractor the NE (Qtr.) SEC 36 TWP 22S RGE 15 (W).

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4100 PBTD N/A

SPUD DATE 5-24-84 DATE COMPLETED 6-1-84

ELEV: GR 1972 DF 1975 KB 1977

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 505 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

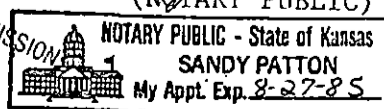
SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of June, 1984.

RECEIVED STATE CORPORATION COMMISSION

Sandy Patton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/27/85

JUN 06 1984



** The person who can be reached by phone regarding any questions concerning this information.

6-6-84

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Branstetter SEC 36 TWP 22S RGE 15 (W)

WELL NO 1-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3890-3910 (Cong.) 30-30-30-30. Rec. 10' drilling mud. IFP 14-20; ISIP 31; FFP 25-25; FSIP 31.			Anhydrite	902 (+1075)
			Chase	1937 (+40)
			Co. Grove	2268 (-296)
			Stotler	2829 (-852)
			Tarkio	2893 (-916)
			Topeka	3041 (-1064)
DST #2 3674-3743 (Lansing 'H' & 'J') 30-45-30-45. Rec. 681' muddy water. IFP 97-258; FFP 294-376; ISIP 1293; FSIP 1215.			Heebner	3425 (-1448)
			Br. Lime	3552 (-1575)
			Lansing	3561 (-1584)
			B/KC	3997 (-1820)
			Cong. Sh	3866 (-1889)
			Viola	3939 (-1962)
			Simpson Sh	4006 (-2029)
			Simpson Sd	4048 (-2071)
			Arbuckle	4063 (-2086)
			L.T.D.	4100 (-2123)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	505	Lite Common	150 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations