

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-20,096-0001 ORIGINAL

County Pawnee

SW- NE - SW - Sec. 35 Twp. 22-S Rge. 15 <sup>E</sup>/<sub>W</sub>

1650 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Guffy Well # 2

Field Name Lovett Ext

Producing Formation Kansas City & Howard

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 4025 PBDT 3921

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

If yes, show depth set 3156 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 99 3-27-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 9552

Name: Donald W. Sanders Sr.  
dba D.W.S. Properties

Address 150 E. Forest

City/State/Zip Sterling, KS 67579-1516

Purchaser: N/A

Operator Contact Person: Donald W. Sanders, Sr.

Phone ( 316 ) 278-3811

Contractor: Name: Tilco

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
       New Well        Re-Entry   X   Workover

  X   Oil        SWD        SLOW        Temp. Abd.  
  X   Gas   X   ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Leben Drilling

Well Name: Guffy #2

Comp. Date 02-08-69 Old Total Depth 3960

       Deepening        Re-perf.   X   Conv. to (inj) SWD  
       Plug Back        PBDT

       Commingled        Docket No. \_\_\_\_\_

  X   Dual Completion        Docket No. \_\_\_\_\_

  X   Other (SWD or inj?)        Docket No. C-17, 123

11-28-73 12-6-73  
~~Spud~~ Date OF START Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Sanders Sr.  
Title Owner Date 03/21/95

Subscribed and sworn to before me this 23 day of March, 19 95.

Notary Public Jerry Jacob

Date Commission Expires 7-24-95

3-24-95 MAR 24 1995 KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
  X   KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

JERRY JACOB  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-24-95

P1

SIDE TWO

Operator Name D.W.S. PROPERTIES Lease Name Guffy Well # 2  
 Sec. 35 Twp. 22S Rge. 15  East  West  
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8-5/8	20#	257		225	
		5-1/2	14#	3965		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sub 3156		150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	2966-72	3,000 gals 15% HCl	
2	3686-92	250 gals 15% HCl		
2	3895-3900	500 gals 15% HCl, 200 gal Ker.		
		30,000 lbs R-20/40sand w/800# Gel		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	2989	2990	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
12-31-73					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			Water 75'		

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval for Injection 3686' - 3900'