

SIDE ONE

DESCRIPTION OF WELL AND LEASE

Operator
Well Name
Comp. Date Old Total Depth

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Docket #

Form ACO-1 (7-84)

SIDE TWO

Operator Name Kansas Petroleum, Inc. Lease Name Dunn Well# 1 SEC. 22 TWP. 22 RGE. 13W ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☒ NoFormation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 3774-3833
30-45-45-45
GBTO, rec. 720' CVSO spked wtg mud, 660' wtry mud
ISIP 1307 FFP 200-272
No final shutin due to packer failure or plugged tool

Bern	2812	(-910)
Howard	2882	(-980)
Severy Sd	2956	(-1054)
Topeka	2966	(-1064)
Heebner	3268	(-1366)
Brown Lm	3398	(-1496)
Lansing-KC	3418	(-1516)
Base/KC	3643	(-1741)
Conglomerate	3702	(-1800)
Viola	3726	(-1824)
Simpson	3768	(-1866)
Simpson Sd	3792	(-1890)
Arbuckle	3824	(-1922)

DST #2 (Straddle test) 3764-3826
30-45-60-60
GBTO Rec. 934' fluid, 125' GOCM, 125' VGOCM,
372' GCMO, 62' OCM, and 250' wtr
ISIP 1271 FSIP 1244
IFP 21-193 FFP 201-366
HP 1952-1952

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8.5/8	24	753	50-50 Poz.	400	2% gel, 3% CC
Production	7.7/8	5.1/2	14.8 & 15.5	3832	60-40 Poz.	125	3/4% CFR-2

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

3	3793-96	500 gal. 10% Acetic	3820
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TUBING RECORD

size 2 3/8 set at 3810 packer at

Liner Run ☐ Yes ☒ NoDate of First Production
10/19/84

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

20

Bbls

Gas

0

MCF

Water

Gas-Oil Ratio

Bbls

Gravity

CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ vented☒ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

3793-96