15-185-10935-0000

STATE CORPORATION COMMISSION CONSERVATION DIVISION

200 Colorado Derby Building Wichita, Kansas 67202

RECEIVED
STATE COPPOSITATION COMMISSION
4-17-91
APR 17 1991

WELL PLUGGING APPLICATION FORM (File One Copy)

Wichita, Kansaser 10-19-51 This must be listed; if no API; was issued, p	(of this well).	lotion data l
ELL OWNER/OPERATOR T-Bar Exploration Inc.	OPERATOR S LICENSE	NO. 30457
CORESS 206 Wellington Enid, OK. 73703		
PASE (FARM) Thayer WELL NO. 1 WE	-	
C. 13 TWP. 22 RGE. 14W (EFOR (W) TOTAL	DEPTH 3775' PLUG BAC	к то
eck Ong:		
L WELL X GAS WELL DEA SWD or	inj well docket no.	
RFACE CASING SIZE 8 5/8" SET AT	CEMENTED WITH	SYCKS
CASING SIZE 5 1/2" SET AT 3768	CEMENTED WITH	sacks
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31/1-/4 3310-12 3548-30		
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(If additional space in well log attached to this application as regulated to the explant of the and hour pluceing is desired to begin begind of this well will be done in accordance less and regulations of the state corporation we of representative authorized to be in character of representative authorized to be in character of representative authorized to be in character.	ASING LEAK JUNK I ELL ACCORDING TO THE R RUIRED? IS ACO-1 F IN.) ASAP E WITH K.S.A. 55-101 et. COMMISSION.	SEG. AND THE
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SIGNED:

(Operator or Agent)

<u>Jresser Atlas</u>

Gamma Ray STATE COMPLETION COMMISSION Newton 7 1991

FILE NO	D	c	YAA9MC	PHILLI	PS PET	ROLEUMWIG	IVATION DIVISION DOM RADDAY	
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-		FI	ELD	OS CA R				
		C	YTNUC	STAFFORD		STATE	KANSAS	
		10	CATION:	-			Other Services ACBL-VDL	
		SE	c <u>13</u>	TWP22	SRGE	14W	_	
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Joan Finney Governor

Jim Robinson Chairman

Keith R. Henley Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian J. Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 23, 1991

T-Bar Exploration, Inc. 206 Wellington Enid, OK 73703 Thayer 1 SW NW SW Sec. 13-22-14W Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so it punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner of operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238