STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

Well Plugging Application form (Please Type Form and File ONE Copy)

API# 15-18520656 (Identifier number of this well). This must be listed for	wells drilled since 1967; if no API# w	as issued, indicate spud or completion
Well Operator Gas Marketing, Inc.	KCC License#	6981 4196
(Owner/company name)		(operator's)
Address P.O. Box 159		
State KS Zip Code 67578	_	<u> </u>
Lease Bayne Well# 1 Sec	21 T 23 R 12	West
150' - NE - SW - SESW Spot Location/	QQQQ County	Stafford
405 FEET (in exact footage) FROM South	LINE OF S	SECTION (not lease line)
1725 FEET (in exact footage) FROM West	LINE OF S	SECTION (not lease line)
Check One: Oil Well X Gas Well D&A	SWD/ENHR WellDoc	ket #
Conductor Casing Size Set At	Cernented With	Sacks
Surface Casing Size 8-5/8 Set At 25	5 Cemented With 17	<u>'0</u> Sacks
Production Casing Size <u>5-1/2</u> Set At <u>384</u>	2 Cemented With 15	Sacks
List (All) Perforations and Bridgeplug Sets:		
Elevation <u>1863</u> T.D. <u>3843</u> PBTD _	Anhydrite Dept	h690
(G.L./K.B.)		(STONE CORRAL FORMATION)
Condition of Well: Good X Poor Casing Le		
Proposed Method of Plugging According to the	rules and regulations of the	CONTRACTOR CONTRACTOR
(If additional space is needed a	attach separate page)	KANSAS CORPORATION CO
Is Well Log Attached To This Application As Required?	Yes Is ACO-1 Filed?	Unknown 6-22 19
If Not Explain Why?		
DI LICOINO OF THIO WELL WILL BE DONE IN ACCORD	DANCE MITTLE CA FE 40	CONCERVATION D
PLUGGING OF THIS WELL WILL BE DONE IN ACCOR RULES AND REGULATIONS OF THE STA		•
T NAME OF COMPANY REPRESENTATIVE AUTHORIZE	D TO BE IN CHARGE OF I	NUCCING OPERATIONS:
	Phone # 316-23	
		Ks. 67578
Plugging Contractor Mike's Testing & Salvage Inc.	<u> </u>	Q/
(Company Name)	ROO Electise #	(Contractor's)
Address P.O. Box 209, Chase, KS 67524	Phone # 316/93	8-2943
Proposed Date and Hour of Plugging (If Known)	As soon as possible	
DAMENT OF THE BUILDONS SEE WAS BOS THE	II BE CHARANTEEN BY ODE	RATOR OR AGENT
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WI	HI I A	

Electra Jug

SEC 2/ TWP 235 RGE 12 W

Radiation Log

		<u></u> .						
	COMPANY Gas Macketing Inc.							
	15-185-2065/Z-000V							
, :	13 100 2000							
1	WELL BOURS #1							
	WELL Bayne "1							
	FIELD Bedford							
	COUNTY Stafford STATE Kansas							
]	Location 150' NE	Other Services:						
	Sec. 21 Twp. 23 ⁵ Rge. 12 W							
	 	·			 			
Permanent Datum: Ground Leve , Elev. 1858		_			.; K.B. <u>/863</u>			
	KB, Fire	Ft	Above P	erm. Datum		D.F		
Drilling Measured From Kelly Bushing G.L. 1958								
Date	12-19-80						_	
Run No.	Dre			,				
Depth - Driller	3843		A	ECEIVED	1		-	
Depth - Logger /	3846	I. KANS	RANSAS CURPORATION COMMISS		MMISSIO			
Btm. Log Inter.	3846			- 17	7. 4. n	a 5 () 5 1	er en	
Top Log Inter.	2800			12 0 100			(
Casing - Driller	@			1 6 8 33	b .	- @	2.	
Casing - Logger	***		•	A Pile		i ja		
Bit Size	·		CONSE	RVATION DIVIS	SION		<u>. </u>	
Type Fluid in Hole	Water & Oil	ļ	<u> </u>	VICHITA, KS	·	****		
			·	*** * * * * * * * * * * * * * * * * *	1 1 14	,	 -	
Dens. Visc.					S Table			
pH Fluid Loss	ml ml	ļL	ml	ļ	ml-	z1 *	·ml	
Source of Sample		<u> </u>		· · ·		* 1	-	
Rm @ Meas. Temp.		@	°F	@_	°F	<u>@</u>	<u>°F</u>	
Rmi @ Meas. Temp.	@ °F	@	°F	@_	°F	@	°F	
Rmc @ Meas. Temp.		@	°F	<u>@</u>	°F_	@	°F	
Source: Rmf Rm		ļ <u></u>	· · · · · ·	<u> </u>	<u> </u>			
Rm @ BHT	@ °F		°F:	. @	°F	@_	<u>°</u> F	
Time Since Circ.	· · · · · · · · · · · · · · · · · · ·	<u> </u>		. 4		· · ·		
Max. Rec. Temp.	°F		°F	· · · · · · · · · · · · · · · · · · ·	°F		°F	
Equip. Location		<u> </u>				<u> </u> l		
Recorded By	B. Stucky	<u></u>						
Witnessed By	Mr Austan	I · · · .		l		I ~		

Flectra Lug

Compensated

Density

•	COMPANY GAS MARKETING INC. 15-185-20656	6000
	well. HEYEN #2	-
	FIELD BEDFORD	
	COUNTY _ STAFFORDSTATEKANS	: A C
	COUNTYSTATEKANS	יַאטַ.
	Location 260'FNL - 260'FEL - NW/4 Other Set	rvices:
	Sec. 28	
Log Measured From	K.B., FIVE Ft. Above Perm. Datum D.	в. <u>1862</u> г. <u>1860</u> г. <u>18</u> 57
Date Run No. Depth - Driller Depth - Logger Bim. Log Inter. Top Log Inter. Casing - Driller Casing - Logger Bit Size Type Fluid in Hole Dens. Visc. pH Fluid Loss Source of Sample	3838	@



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 1, 1996

Gas Marketing Inc P O Box 159 Stafford KS 67578 Bayne #1 API 15-185-20,656 405 FSL 1725 FWL Sec. 21-235-12W Stafford County

Dear Gas Marketing, Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely.

David P. Williams Production Supervisor

304 W. McArtor Dodge City, KS 67801

(316) 225-6760

District: #1