

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,088-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD Larned

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE OTTE "A"

ADDRESS Wichita, Kansas 67202 WELL NO. 1

DRILLING CONTRACTOR L. D. Drilling, Inc. WELL LOCATION E/2 E/2 NE/4

ADDRESS Rt #1, Box 183B 1370 Ft. from North Line and

Great Bend, KS 67530 330 Ft. from East Line of (K)

PLUGGING CONTRACTOR _____ the NE (Qtr.) SEC 4 TWP 22 RGE 16 (W).

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3846' PBD _____

SPUD DATE 2-2-84 DATE COMPLETED 2-16-84

ELEV: GR 1991' DF _____ KB 1997'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 980' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

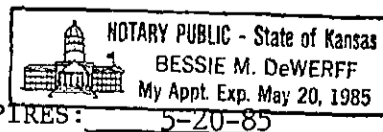
L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 19 84.



MY COMMISSION EXPIRES: 5-20-85

Bessie M DeWerff (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION FEB 17 1984

** The person who can be reached by phone regarding any questions concerning information.

2-17-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR L D Davis/L D Drilling LEASE NAME OTTE A SEC 4 TWP 22 RGE 16 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
Check if no Drill Stem Tests Run.			Anhy	976-1003
Check if samples sent Geological Survey.			Heebner	3382'
			Toronto	3399'
			Douglas	3417'
Sand	0	100	Brn Lime	3488'
Shale	100	418	Lans K/C	3496'
D-Sand	418	531	Base K/C	3746'
Red Bed	531	770	Conglomerate	3780'
Red Bed & Blue Shale	770	976	Arbuckle	3841'
Anhy	976	1003		
Shale	1003	1743		
Lime & Shale	1743	3846		
DST #1 3582-3600 TIMES: 30-30-30-30 BLOW: Strong blow off bottom of bucket through out REC: 2500' total fluid IFP: 233-719 FFP: 719-881 ISIP: 1159 FSIP: 1159				
DST #2 3766 - 3846 MISRUN! TIMES: 45-45-45-45 BLOW: GTS 25 min; blow off bottom of bucket REC: 3600' fluid				
DST #3 3766 - 3846 TIMES: 30-45-60-45 BLOW: Strong on both opens; GTS in 25 min - too small to measure REC: 3500' MGO IFP: 661-1055 FFP: 1055-1217 ISIP: 1240 FSIP: 1240				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	980'	Howco Lite Reg Poz	160 260	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	17	3844'	50/50 POZ	150	18% Salt Sat 3/4CFR2; 20 bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3841'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Feb. 16, 1984	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 25 bbls.	Gas MCF 2 %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB
Perforations		