

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE June 30, 1983

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,044-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD

** CONTACT PERSON L. D. Davis PROD. FORMATION

PHONE 316-793-3051

PURCHASER LEASE OTTE

ADDRESS WELL NO. 1

WELL LOCATION C W/2 NW/4

DRILLING L. D. Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS Rt #1, Box 183B 660 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 4 TWP 22 RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC ✓
KGS ✓
SWD/REP ✓
PLG.

TOTAL DEPTH 4040' PBD

SPUD DATE 6-13-83 DATE COMPLETED 6-21-83

ELEV: GR 1996' DF KB 2002'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 976' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

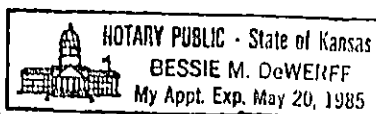
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June

1983.



Bessie M. DeWierff
Bessie M DeWierff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

RECEIVED
STATE CORPORATION COMMISSION
FEB 09 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhy	972'
			Heebner	3402' (-1400)
			Toronto	3419' (-1417)
Sand	0	60	Douglas	3440' (-1438)
Red Bed	60	409	Brn Lime	3510' (-1508)
Dk Sand	409	523	Lans	3520' (-1518)
Shale Red Bed	523	972	Base K/C	3749' (-1747)
Anhy	972	998	Marm	3779' (-1777)
Shale w/shells	998	1775	Arbuckle	3876' (-1874)
Lime & Shale	1775	4040		
DST #1 3824 - 3883 Times: 30-30-30-30 Red: 185' M/W, 240' Formation water IFP: 92-162 FFP: 196-243 ISIP: 1173 FSIP: 1173				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23	976'	Reg Poz Howco Lite	250 250	2% Gel 3% CC
Production	7-7/8"	5 1/2"		3935'	Reg Poz Howco Lite	100 75	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		