

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6141

Name: Coronado Oil & Gas, Inc.

Address P.O. Box 1285

City/State/Zip Great Bend, KS. 67530

Purchaser: NCRA

Operator Contact Person: LeeRoy A. Legleiter

Phone (316) 792-6702

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Randall M. Lilak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD STOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-2-93 11-9-93 11-30-93
Spud Date Date Reached TD Completion Date

API No. 15- 185-22,917-0000 ORIGINAL

County Stafford

00W - C - E2 - NE Sec. 2 Twp. 23 Rge. 12 ^E

1320 Feet from S (circle one) Line of Section

760 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BKR Well # 1

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 1822' KB 1827'

Total Depth 3675' PSTB 3657'

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 6-16-94
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Tank Service

Lease Name Rogers SWD License No. 03546

NW 1/4 Quarter Sec. 34 Twp. 23 S Rng. 13 E/W

County Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Berby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. Legleiter

Title V.P. of Production Date 1-21-94

Subscribed and sworn to before me this 21st day of January,
19 94.

Notary Public Gail A. Cooper

Date Commission Expires May 29, 1994

NOTARY PUBLIC - State of Kansas
GAIL A. COOPER
My Appt. Exp. 5-29-94

RECEIVED 1-24-94
STATE CORPORATION COMMISSION OFFICE USE ONLY
Letter of Confidentiality Attached
JAN 21 1994
Wireline Log Received
Geologist Report Received
CONSERVATION DIVISION
Wichita, Kansas
Distribution
SWD/Rep _____ NEPA
Plug _____ Other
(Specify)

PI

Operator Name Coronado Oil & Gas, Inc. Lease Name BKR Well # 1
 Sec. 2 Twp. 23 Rge. 12 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3099 -	1277
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3238 -	1410
List All E.Logs Run:	COMPENSATED DENSITY RADIATION GUARD	LKC	3263 -	1435
See Attached Sheet	DUAL INDUCTION	BKC	3518 -	1690
		Cong. Sand	3540 -	1712
		Simpson	3590 -	1762
		Arbuckle	3614 -	1786

*KCC
JH*

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	272	60/40Poz	200	2%Gel, 3%C.C
Production	7 7/8	4 1/2	10.5	3675	60/40Poz	120 135	18%Salt 2% ^g pe
						15sx	in Rat Hole.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3626' - 3636'	500 Gal. N.E. 15%	

TUBING RECORD	Size 2 3/8	Set At 3632'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
January 1, 1994				
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas None	Mcf 33
			Water 33	Bbls.
			Gas-Oil Ratio	Gravity 36°

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually comp. <input type="checkbox"/> Commingled	<u>3626' - 3636'</u>
	<input type="checkbox"/> Other (Specify) _____	

API#15-185-22917

DST #1

LKC A thru E Zone
INTERVAL: 3260'-3335'
TIME: 30"-30"-30"-45"
RECOVERY: 65' GCM
30' OGCM
IF: 58#-47# FF: 82#-70#
ISIP: 506# FSIP: 530#

ORIGINAL

DST #2

H-I-J Zone
INTERVAL: 3386'-3435'
TIME: 30"-30"-45"-45"
RECOVERY: 15' V.S.O.G.C.M
IF: 47#-47# FF: 47#-47#
ISIP: 152# FSIP: 154#

DST #3

K Zone
INTERVAL: 3442'-3460'
TIME: 30"-30"-60"-60"
RECOVERY: 860' G.I.P.
40' H.O.C.M.
70' Water
IF: 23#-23# FF: 35#-45#
ISIP: 990# FSIP: 1025#

DST #4

Cong. Sand
INTERVAL: 3537'-3610'
TIME: 20"-15"-15"-15"
RECOVERY: 10' Mud
IF: 47#-35# FF: 35#-35#
ISIP: 35# FSIP: 35#

DST #5

Arbuckle
INTERVAL: 3613'-3635'
TIME: 30"-30"-60"-60"
RECOVERY: 600' G.I.P.
360' C.G.O.
90' M.O.
30' O.C.M.
IF: 58#-70# FF: 117#-176#
ISIP: 1232# FSIP: 1232#

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1994

CC: STATE CORPORATION COMMISSION
Wichita, Kansas

Phone 713-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

3747

Home Office P. O. Box 31

Russell, Kansas 67665

W 3 W
 Job No. 11-2-73
 Sec. 2 Twp. 23 Range 12
 Called Out 1:30 PM On Location 4:00 PM Job Start 7:00 PM Finish 7:45 PM
 Well No. # 1 Location Hudson, Et. S. B. H. Kas, W/S
 County Staffed KS State

Contractor **Val Energy**
 Job **Surface**
 Hole Size 12 1/4" T.D. 285'
 Plug Size 8 5/8" (20#) Depth 272'
 Drill Pipe Depth
 Cement Left in Csg. 15'
 Shoe Joint
 Displace 16 3/4 bbl.
 STATE CORPORATION
 RECEIVED
 JUN 16 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Owner **SOMR**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge To **CONRAD OIL & GAS, INC.**
 Street **PO Box 1285**
 City **GT. BEND** State **KS 67530**
 The above was done to satisfaction and supervision of owner agent or contractor. **793-6702**
 Purchase Order No. **793-6702**
 COMMISSION **X**
Bob Smith
CEMENT

EQUIPMENT

#	No.	Cementer	Tim
optrk	181	Helper	Bob W
#	No.	Cementer	
optrk		Helper	
#	No.	Driver	Bob B
lktrk	101	Driver	

Amount Ordered	2005.50	60/40 32 cc 129 cc
Consisting of		
Common	120	5.75 690.00
Poz. Mix	80	3.00 240.00
Gel. "4"		7.00 28.00
Chloride	6	25.00 150.00
Quickset		

DEPTH of Job **272'**

Reference:	Pump Truck Charge	430.00
	27 Pump Truck Mileage	60.75
	1 8 5/8 Woodens Plug	42.00
	Sub Total	
	Tax	
	Total	532.75

Handling	200	1.00	200.00
Mileage	27		216.00
		Sub Total	
		Total	1524.00

Remarks: **Cement Did Circulate**

Floating Equipment
2056.75
Jeandec - 411.35
1645.40

Thanks

Allied Cementing
 By **Tim Dickson**

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. 3750

Home Office P. O. Box 31

Russell, Kansas 67665

N.E.W

Date 11-9-93	Sec. 2	Twp. 23	Range 12	Called Out 11:00 AM.	On Location 2:00 PM	Job Start 6:00 PM.	Finish 7:00 PM
Lease BKR	Well No. #1	Location Hudson & Stafford Int. 1/2 S, 4/5			County Stafford	State KS.	

Contractor Val Energy	
Type Job Production	
Hole Size 7 7/8"	T.D. 3625'
Csg. 4 1/2"	Depth 3120'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 13'	Shoe Joint 13'
Press Max. 500*	Minimum
Meas Line ✓	Displace 60 bbl.
Perf.	

Owner **Sam**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Coronado Oil & Gas, Inc.**
 Street **P.O. Box 1285**
 City **Gr. Bend** State **KS 67530**
 The above was done to satisfaction and supervision of owner agent or contractor. **792-10702**

Purchase Order No. **X [Signature]**

CEMENT

Amount Ordered **135 srs ⁶⁰/₄₀ 2% Gel, 18% Salt, 7 srs Salt**

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

	Sales Tax
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment **RECEIVED**
 STATE CORPORATION COMMISSION
1-4 1/2" Guide Shoe
1-4 1/2" Insert JAN 24 1994
3-4 1/2" Cement Plug
 CONSUMER PROTECTION DIVISION
 Wichita, Kansas

EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
		Helper	Bob W
	No.	Cementer	
Pumptrk		Helper	
#		Driver	
Bulktrk	68	Driver	J.D.
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptrk Charge	
	Pumptrk Mileage	
1	4 1/2" Rubber Plug	
	Sub Total	
	Tax	
	Total	

Remarks: **Law 3170' of 4 1/2" csg. Pumped 20 bbl salt flush followed by 120 srs ⁶⁰/₄₀ 2% Gel 18% salt. Washed line clean of cement. Pumped plug with fresh water. Float did hold. Plugged back hole 4 1/2" SKS.**

[Signature]

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

