

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039  
Name: L.D. Drilling, Inc.  
Address: 7 SW 26th Avenue  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: NCRA  
Operator Contact Person: L.D. Davis  
Phone: (620) 793-3051  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

API No. 15 - 185-20257-00-01  
County: Stafford County, Kansas  
W/2 SE SW Sec. 2 Twp. 23 S. R. 12  East  West

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abn.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

460 feet from  N (circle one) Line of Section  
1650 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: C.I. & P.R. OWNO Well #: 1  
Field Name: WC Hill (ABD)

Producing Formation: Kansas City  
Elevation: Ground: 1820 Kelly Bushing: 1828

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KCC WICHITA  
6-18-03

Total Depth: 3690' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe existing at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Workover/Re-entry: Old Well Info as follows:  
Operator: United States Hydrocarbon Co.

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: Meyer  
Original Comp. Date: 3-28-70 Original Total Depth: 3668'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan All 1 well 6-30-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

02-06-03 02-07-03 02-14-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russie Newhoff  
Title: Sec/Treas Date: 6-16-03

Subscribed and sworn to before me this 16th day of June

2003  
Notary Public: Rashell Patten  
Date Commission Expires: 2-02-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
My Appt. Exp. 2-2-07

Operator Name: L.D. Drilling, Company Lease Name: C.J. & R. OWWO Well #: 1  
 Sec. 2 Twp. 23 S. R. 12  East  West County: Stafford County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run: Sonic Cement Bond Log  
 Neutron/Density Porosity Log  
 Radiation Guard Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

WASHDOWN

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface				221'			
Production	7-7/8"	4-1/2"	9.5#	3689'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3486-3490	750 Gal 28% NE	
2	3310-3320	750 Gal 28% NE	

TUBING RECORD	Size 2 3/8	Set At 3685	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-5-03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10 BPD	Gas Mcf	Water Bbls. 10 BPD	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)

ORIGINAL



CHARGE TO: *Davis Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 5318

PAGE 1 OF 2

RECEIVED  
 1/18/2003  
 WICHITA

1. SERVICE LOCATIONS: *Hays, Ks*  
 2. WELL/PROJECT NO.: *#8* LEASE: *CJ+R* COUNTY/PARISH: *Stafford* STATE: *K* DATE: *2-8-03* OWNER: *Same*  
 3. TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Duke* RIG NAME/NO.: SHIPPED VIA: *CIT* DELIVERED TO: *Loc.* ORDER NO.:  
 4. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cont. 4 1/2" Prod. Csg.* WELL PERMIT NO.: WELL LOCATION: *Sec 2, 23<sup>s</sup>, 12<sup>w</sup>*  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	80	mil			2.50	200	18
578		1			Pump Service	1	ea			4200	4200	18
410		1			Top Plug	1	ea	4 1/2	in	35	35	18
400		1			Guide Shoe	1	ea			65	65	18
401		1			Insert Float	1	ea			95	95	18
402		1			Centralizers	5	ea			30	150	18
281		1			mud Flush	500	gal			0.50	250	18
See Continuation											2486	96

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *L.D. Davis*  
 DATE SIGNED: TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,481 96
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX 125 04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4607 00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger B. Lybards* APPROVAL: *Good Job* Thank You!



JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 5-8-03 PAGE NO 1

CUSTOMER Davis Pet WELL NO. #8 LEASE CJ + R JOB TYPE Long String TICKET NO. 5318

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							on locu
	0600							Start in hole with 4 1/2" csg. Guide Shoe, Insert Float Cent. on #1, #3, #5, #7, #9
	0755							Drop Ball
	0820							Circulate with Rig pump
	0815							Plug mouse hole 15 sks
			12					Pump 500 gal Mud Fluids mix 160 sks EA-2 cut wash out pump + Line
	0845		59				1800	Displ. Top Plug Plug down 1,000 psi Release Press. Float Held
	0915							wash and recirc up frac 2 ✓ Job Complete

Thank you  
Logg