

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6141

Name: Coronado Oil & Gas, Inc.

Address P.O. Box 1285

City/State/Zip Great Bend, KS. 67530

Purchaser: D & A

Operator Contact Person: LeeRoy A. Legleiter

Phone (316) 792-6702

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Randall M. Lilak

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIEW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NA

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-20-92 11-27-92 11-28-92

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,881-0000

County Stafford

100E. NE. NW . NW Sec. 11 Twp. 23 Rge. 12  <sup>E</sup>

330 Feet from S  (circle one) Line of Section

1090 Feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wilson A Well # 1-11

Field Name \_\_\_\_\_

Producing Formation D&A

Elevation: Ground 1830' x3 1835'

Total Depth 3690' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate If completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DJA 1-22-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 560 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Gee Tank Service

Lease Name Rogers SWD License No. 03546

NW Quarter Sec. 34 Twp. 23 S Rng. 13 E/W

County Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of the form shall be confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 for details). ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. Legleiter

Title Vice-President/Production Date 1-13-93

Subscribed and sworn to before me this 13<sup>th</sup> day of January, 19 93.

Notary Public Gail A. Cooper

Date Commission Expires May 29, 1994



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Coronado Oil & Gas, Inc. Lease Name Wilson A Well # 1-11  
 County Stafford  
 Sec. 11 Twp. 23 Rge. 12  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 See attached sheet

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	3116	-1281	
Toronto	3133	-1298	
Douglas	3149	-1314	
Lansing KC	3280	-1445	
Marmatón	3553	-1718	
Arbuckle	3667	-1832	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	305'	60/40Poz	250	2%Gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
Date of First, Resumed Production, SWD or Inj.]					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Producing Method					<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ORIGINAL

DST #1 KC A & B Zone  
3259' - 3320'  
30"-30"-30"-45"  
170' S.O. HGCM  
420' Muddy O  
IF: 152#-152# FF: 176#-176#  
ISIP: 483# FSIP: 552#

DST #2 KC F Zone  
3337' - 3370'  
45"-45"-60"-60"  
10' O SpM  
120' Muddy Water  
IF: 23#-47# FF: 82#-105#  
ISIP: 1220# FSIP: 1209#

DST #3 KC H & I Zone  
3407' - 3440'  
30"-30"-45"-45"  
210' GCM  
IF: 58#-47# FF: 47#-58#  
ISIP: 1151# FSIP: 1151#

DST #4 KC L & M Zone  
3497' - 3595'  
15"-15"-15"-15"  
10' M  
IF: 70#-70# FF: 70#-70#  
ISIP: 141# FSIP: 94#

DST #5 Arbuckle Zone  
3623' - 3635'  
15"-15"-15"-15"  
10' M  
IF: 23#-23# FF: 23#-23#  
ISIP: 23# FSIP: 23#

RECEIVED  
STATE CORPORATION COMMISSION

JAN 14 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

# ORIGINAL ALLIED CEMENTING CO., INC.

3496

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date <i>11-21-92</i>	Sec. <i>11</i>	Fwp. <i>23</i>	Range <i>12</i>	Called Out <i>2:00 PM</i>	On Location <i>3:30 AM</i>	Job Start <i>4:30 AM</i>	Finish <i>5:00 AM</i>
Case <i>Wilson</i>		Well No. <i>#A-1</i>		Location <i>Hudson 2E 35 1/4 S 15</i>		County <i>Stafford</i>	State <i>KS</i>

Contractor <i>A. Piercoble Drilling Rig # 8</i>	
Type Job <i>Surface Pipe Job</i>	
Core Size <i>12 1/2</i>	T.D. <i>305 ft</i>
Log. <i>New 110</i>	Depth <i>305 ft</i>
Log. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15 #</i>	Shoe Joint
Press Max.	Minimum
Leas Line <i>290 #</i>	Displace <i>18.6 bbl</i>
Ref.	

Owner  
 To, Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Coronado oil & Gas*  
 Street *PO Box 1285*  
 City *Great Bend State KS 67530*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Marold Moley Thank You*  
**CEMENT**

Amount Ordered *250 @ 3700 2.2 gal*

Consisting of			
Common	<i>150</i>	<i>5.50</i>	<i>825.00</i>
Poz. Mix	<i>100</i>	<i>2.50</i>	<i>250.00</i>
Gel.	<i>5</i>	<i>6.75</i>	<i>N/C</i>
Chloride	<i>8</i>	<i>21.00</i>	<i>168.00</i>
Quickset			

Handling	<i>250</i>	<i>1.00</i>	<i>250.00</i>
Mileage	<i>28</i>		<i>280.00</i>
Sub-Total			
Total			<i>1773.00</i>

EQUIPMENT		
No.	Cementer	
mptrk <i>120</i>	Helper	<i>Mike</i>
	Helper	<i>Dance</i>
mptrk	Cementer	
	Helper	
	Driver	
ulkrk <i>208</i>	Driver	<i>Yancy</i>
ulkrk	Driver	

DEPTH of Job <i>305 ft</i>	
Reference:	
<i>28</i>	<i>Pump Truck Charge 380.00</i>
<i>1</i>	<i>Milage charge 56.00</i>
	<i>8 1/2 Wooden plug 42.00</i>
Sub-Total	
Tax	
Total <i>478.00</i>	

Remarks: *Cement did Circulate*

Floating Equipment  
 Total *2251.00*  
 Disc- *450.20*  
 # *1800.80*

Allied Cementing Co. Inc  
 Mike Monach

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 24 1993

**ALLIED CEMENTING CO., INC.**

3466

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-28-92	Sec.	11	Twp.	23	Range	12	Called Out	10:30	On Location	12:00pm	Job Start	12:45pm	Finish	4:30pm	
Case	Wilson-A	Well No.	1-11	Location				Stafford BKT-1W-1N-1/2E	County	Stafford	State	Ks				
Contractor	Ahercrombie											Owner	Same			
Type Job	Rotary Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Core Size	7 7/8	T.D.	3690'													
Log	8 5/8	Depth	300'													
Log Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.		Shoe Joint														
Press Max.		Minimum														
Leas Line		Displace														
Ref.																

**EQUIPMENT**

Emptrk	No.	Cementer	Don H
	195	Helper	Kent R
Emptrk	No.	Cementer	
		Helper	
Trktrk	No.	Driver	Jack S
Trktrk	No.	Driver	

DEPTH of Job	Reference:	Amount
	Pump Truck	475.00
	Plug	20.00
	28 Mileage	56.00
	<del>Sub Pump</del>	
	<del>Trk</del>	
	Total	551.00

Remarks:	50 SK at 3620'	4100
	50 SK at 600'	1500
	50 SK at 330'	1650
	10 SK at 40'	400
	15 SK in Batch	750

Amount Ordered	175 SK	6 3/40	6 90 Gel
Consisting of			
Common	105	5.50	577.50
Poz. Mix	70	2.50	175.00
Gel	11	6.75	74.25
Chloride			
Quickset			
Handling	175	1.00	175.00
Mileage	28		196.00
Total			1197.75
Floating Equipment			
TOTAL	\$	1748.75	
Disc		349.75	
	\$	1399.00	

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 4 1993  
WICHITA, KANSAS