

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Vondfeldt Oil Operations, Inc. API NO. 15-083-21,102-0000

ADDRESS 524 St. John COUNTY Hodgeman

Russell, KS 67665 FIELD _____

** CONTACT PERSON Roy Vonfeldt PROD. FORMATION M.S.S. 85' 00' 20-100

PHONE 913 483-6446

PURCHASER Getty Oil Company LEASE MILLER ESTATE

ADDRESS Box 3000 WELL NO. 8

Tulsa, OK 74102 WELL LOCATION C-NE/4

DRILLING Contractor Abercrombie Drilling Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1320 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 22S RGE 22W

PLUGGING ---

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4575' PBTD _____

SPUD DATE 12/13/83 DATE COMPLETED 12/21/83

ELEV: GR 2269' DF _____ KB 2282'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 634.61' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

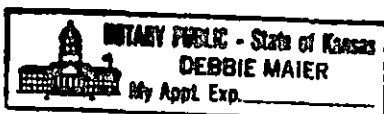
Roy Vonfeldt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roy Vonfeldt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February

19 84.



Debbie Maier (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1986

Debbie Maier

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

3394 65 7706 54207

FEB 07 1984 2-7-84

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Vondfeldt Oil Oper. LEASE MILLER ESTATE SEC. 8 TWP. 22 RGE. 22W

WELL NO. 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	652		
Clay & Shale	652	1218		
Shale	1218	1451	Anhydrite	1449'(+ 833)
Anhydrite	1451	1490	Base-Anhy.	1489'(+ 793)
Shale	1490	1665		
Shale & Salt	1665	1879		
Shale	1879	3898	Heebner	3822'(-1540)
Shale & Lime	3898	4575	Toronto	3838'(-1556)
Rotary Total Depth	4575		Douglas	3854'(-1572)
			L.K.C.	3876'(-1594)
			Base-K.C.	4179'(-1897)
			Marmaton	4188'(-1906)
			Pawnee	4318'(-2036)
			Ft. Scott	4401'(-2119)
			Cherokee	4430'(-2148)
			Mississippi	
			Warsaw	4484'(-2202)
			Mississippi	
			Osage	4493'(-2211)
			R.T.D.	4575'(-2293)
			L.T.D.	4577'(-2295)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	648'	60-40 poz.	300	2% gel, 3% c.c
Production	7 7/8"	5 1/2"	14#	4573'	60-40 poz.	175	10% Salt, 3% g. 75% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	D.P.	4512-17'

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	4550'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% Acid	4512-17

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/24/84	Pumping	35

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCf	%	bbbl.
	18		60	

Disposition of gas (vented, used on lease or sold) _____ Perforations _____