

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE 6-30-83

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-083-20,998-0000

ADDRESS Box 1217 COUNTY Hodgeman

Hays, Kansas 67601 FIELD Wildcat

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION None

PHONE 913-628-6972

PURCHASER N/A LEASE Cure

ADDRESS N/A WELL NO. #1

N/A WELL LOCATION C-NE-SE

DRILLING Emphasis Oil Operations, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 506 660 Ft. from East Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 23 TWP 22 RGE 21W.

PLUGGING Emphasis Oil Operations, Inc. WELL PLAT

CONTRACTOR ADDRESS Same as Above (Office Use Only)

TOTAL DEPTH 4633 PBD N/A

SPUD DATE 9-16-82 DATE COMPLETED 9-26-82

ELEV: GR 2315 DF 2317 KB 2319

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		23	
			4

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 364' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 1982.

DEIRDRE K. HOOVER, Notary Public, Ellis County, Kansas, My Appt Exp. 2-22-84

MY COMMISSION EXPIRES: February 22, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1982 CONSERVATION DIVISION Wichita, Kansas 10-28-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR High Plains Oil Explorations LEASE Cure

SEC. 23 TWP. 22 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45 min.: FP 49-396#: SIP 1356-1331#, REC: 930' O & WCM	4535	4563	Anhydrite	1443
			Base Anhydrite	1463
			Heebner	3904
			Lansing	3977
			Marmaton	4360
			Pawnee	4414
			Fort Scott	4488
			Cherokee	4512
			Mississippian	4559
			L.T.D.	4633

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	364'	Common/poz	200	4 sx gel. 6 sx chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls. Gas N/A MCF Water N/A % Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations N/A
N/A		