

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-083-20,989-0000

ADDRESS 209 E. William, 800 Sutton Pl. Bldg. COUNTY Hodgeman

Wichita, KS 67202 FIELD West Burdett

** CONTACT PERSON Richard E. Adams PROD. FORMATION Mississippi

PHONE (316) 265-5624

PURCHASER None LEASE Miller "AC"

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 2310 Ft. from South Line of

Russell, KS 67665 the (Qtr.) SEC 13 TWP 22S RGE 21W.

PLUGGING Emphasis Oil Operations

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 4930 Ft. PBTD

SPUD DATE 7-14-82 DATE COMPLETED 8-1-82

ELEV: GR 2206 Ft. DF 2209 Ft. KB 2211 Ft.

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 361'-8 5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	13		

KCC _____
KGS _____
SWD/REP _____
PLG.

A F F I D A V I T

W. J. Devaney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) W. J. Devaney

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1982.

MY COMMISSION EXPIRES: 2-27-85

(Signature) Jacqueline Pierce
NOTARY PUBLIC
STATE OF KANSAS
COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
2-27-85

AUG 13 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service Co. LEASE Miller "AC" SEC. 13 TWP. 22S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand and Clay	0'	156'	Log	Compensated Neutron Formation Density w/Caliper and Gamma Ray.	
Sand and Shale	156'	320'			
Shale	320'	372'			
Sand and Shale	372'	1349'			
Anhydrite	1349'	1380'			
Shale	1380'	2756'			Dual Induction Laterolog w/Gamma Ray.
Lime and Shale	2756'	4552'			
Lime	4552'	4595'			Bore Hole Compensated Integrated Sonar w/Gamma Ray
Lime and Shale	4595'	4688'			
Lime	4688'	4752'			
Lime and Shale	4752'	4810'			
Lime	4810'	4930'			
RTD	4930'				DST #1
			DST #2	4379'-4490' Recovered 960' of muddy salt water.	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	361'	Class "A"	300	3% CaCl-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>Dry and Abandoned</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations