

15-185-21742-0000

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-185-21,742-0000

ADDRESS 422 Union Center COUNTY Stafford
Wichita, Kansas 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----
PHONE (316)262-2636

PURCHASER ----- LEASE Whitehouse "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NE NE NE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 422 Union Center 330 Ft. from East Line of (E)
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC26 TWP 23SRGE 12W(W).

PLUGGING Union Drilling Co., Inc.

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3875' PBD 00

SPUD DATE 3-21-83 DATE COMPLETED 3-28-83

ELEV: GR 1848' DF 1850' KB 1853'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

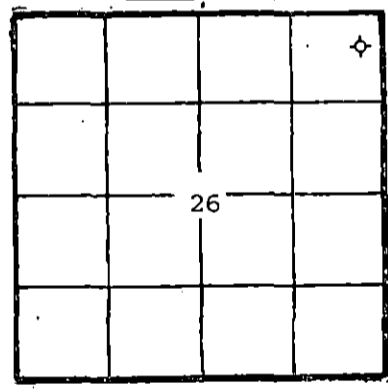
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 326' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 14 1983

CONSERVATION DIVISION
Wichita, Kansas
4-14-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. & M OIL CO., INC. LEASE Whitehouse "A" SEC. 26 TWP 23S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3434-3500', 30-45-30-45, stg blow thruout test, rec 1200' slightly MSW, IFP 127-414#, ISIP 1246#, FFP 468-596#, FSIP 1246#.</p> <p>Electric Log Tops:</p> <p>Anhydrite 620 (+1233) B/Anhydrite 640 (+1213) Towanda 1796 (- 57) B/Florence 1933 (- 80) Red Eagle 2291 (- 438) Stotler 2593 (- 740) Tarkio 2655 (- 802) Howard 2809 (- 956) Topeka 2907 (-1054) Heebner 3229 (-1376) Toronto 3245 (-1392) Douglas Sh 3262 (-1409) Br/Lime 3377 (-1524) Lansing 3405 (-1552) B/KC 3662 (-1809) Viola 3745 (-1892) Simpson Sh 3798 (-1945) Simpson Sd 3814 (-1961) Arbuckle 3848 (-1995) LTD 3872 (-2020)</p>				<p>Sample Tops:</p> <p>Anhydrite 619 (+1234) B/Anhydrite 638 (+1215) Towanda 1795 (+ 58) B/Florence 1932 (- 79) Red Eagle 2294 (- 441) Stotler 2592 (- 739) Tarkio 2655 (- 802) Howard 2810 (- 957) Topeka 2909 (-1056) Heebner 3228 (-1375) Toronto 3247 (-1394) Douglas Sh 3262 (-1409) Br/Lime 3376 (-1523) Lansing 3403 (-1550) B/KC 3660 (-1807) Viola 3750 (-1897) Simpson Sh 3800 (-1947) Simpson Sd 3813 (-1960) Arbuckle 3848 (-1995) RTD 3875 (-2022)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	326'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----

PHONE (316)262-2636

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----- WELL LOCATION NE NE NE

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CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS 422 Union Center the NE (Qtr.) SEC26 TWP 23SRCE 12W(W).

Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. (Office Use Only)

CONTRACTOR KCC _____

ADDRESS 422 Union Center KGS _____

Wichita, Kansas 67202 SWD/REP _____

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SPUD DATE 3-21-83 DATE COMPLETED 3-28-83

ELEV: GR 1848' DF 1850' KB 1853'

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(CONCRETE)~~ TOOLS.

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E. A. Falkowski, being of lawful age, hereby certifies that:

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(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

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CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

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FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3434-3500', 30-45-30-45, stg blow thruout test, rec 1200' slightly MSW, IFP 127-414#, ISIP 1246#, FFP 468-596#, FSIP 1246#.</p> <p>Electric Log Tops:</p> <p>Anhydrite 620 (+1233) B/Anhydrite 640 (+1213) Towanda 1796 (- 57) B/Florence 1933 (- 80) Red Eagle 2291 (- 438) Stotler 2593 (- 740) Tarkio 2655 (- 802) Howard 2809 (- 956) Topeka 2907 (-1054) Heebner 3229 (-1376) Toronto 3245 (-1392) Douglas Sh 3262 (-1409) Br/Lime 3377 (-1524) Lansing 3405 (-1552) B/KC 3662 (-1809) Viola 3745 (-1892) Simpson Sh 3798 (-1945) Simpson Sd 3814 (-1961) Arbuckle 3848 (-1995) LTD 3872 (-2020)</p>				<p>Sample Tops:</p> <p>Anhydrite 619 (+1234) B/Anhydrite 638 (+1215) Towanda 1795 (+ 58) B/Florence 1932 (- 79) Red Eagle 2294 (- 441) Stotler 2592 (- 739) Tarkio 2655 (- 802) Howard 2810 (- 957) Topeka 2909 (-1056) Heebner 3228 (-1375) Toronto 3247 (-1394) Douglas Sh 3262 (-1409) Br/Lime 3376 (-1523) Lansing 3403 (-1550) B/KC 3660 (-1807) Viola 3750 (-1897) Simpson Sh 3800 (-1947) Simpson Sd 3813 (-1960) Arbuckle 3848 (-1995) RTD 3875 (-2022)</p>	
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations