

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 1984

OPERATOR LesDen Oil & Gas, Inc. API NO. 15-185-21,794-0000

ADDRESS P.O. Box 1244-500 W. 20th COUNTY Stafford

Hutchinson, Kansas 67504-1244 FIELD Pleasant Grove, So

** CONTACT PERSON Les Stephen PROD. FORMATION Lansing-Kansas City

PHONE 316-663-2918 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE McCune "A"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION 100' E of NW NW NE

DRILLING CONTRACTOR Michael Exploration, Inc. 330 Ft. from North Line and

ADDRESS Pratt, Kansas 67124 2310 Ft. from East Line of (X)
the NE (Qtr.) SEC 35 TWP 22S RGE 12 (W).

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3750 PBD 3510

SPUD DATE 8-10-83 DATE COMPLETED 9-15-83

ELEV: GR 1831 DF 1841 KB 1843

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78345

Amount of surface pipe set and cemented 225 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of JANUARY, 1984.

LESTER L. STEPIEN
NOTARY PUBLIC
STATE OF KANSAS

Lester L. Stepien
(NOTARY PUBLIC)

My Appt. Exp. _____
MY COMMISSION EXPIRES: 10-28-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1984

Side TWO

OPERATOR LesDen Oil & Gas, Inc. LEASE NAME McCune "A" SEC 35 TWP 22S RGE 12 (X)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
			Formation Tops	E-Log
Soil, Shale, Sand	0	580		
Anhydrite	580	600	Heebner	3106
Shale & Sand	600	1070	Toronto	3126
Shale, Sand & Anhydrite	1070	1600	Douglas	3140
Shale & Lime	1600	2715	Lansing	3270
Lime-Shale Streaks	2715	3106	Base KC	3524
Shale-Black	3106	3110	Viola	3560
Lime & Shale	3110	3126	Simpson	3623
Lime	3126	3140	S. Sand	3640
Shale	3140	3270	Arbuckle	3680
Lime	3270	3524	RTD	3750
Shale & Lime	3524	3560	LTD	3680
Chert	3560	3623		
Shale & Sand	3623	3680		
Dolomite	3680	3750		
RTD		3750		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (new)	12 1/4	8 5/8	20	225	common	150	3 % CACL 2 % Gel
Production (used)	7 7/8	5 1/2	14.5	3749	Pazmix	125	10% salt 3 % CACL 2 % Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	jet	3640-44
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3500	none	3	jet	3409-12 3405-07

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL	3640-44
800 Gal 15 % HCL	3463-66
500 gal 15 % HCL	3409-12 3405-07

Date of first production 10-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
Estimated Production-L.P. 11 bbls.	Gas TSTM MCF	Water % 25 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease		Gas-oil ratio CFPB
3463-66; 3409-12; 3405-07 Perforations		