

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 1984

OPERATOR LesDen Oil & Gas, Inc. API NO. 15-185-21,795-0000

ADDRESS P.O. Box 1244-500 W. 20th COUNTY Stafford

Hutchinson, Kansas 67504-1244 FIELD Pleasant Grove, So

\*\* CONTACT PERSON Les Stephen PROD. FORMATION Lansing-Kansas City

PHONE 316-663-2918 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE McCune "A"

ADDRESS P.O. Box 1045 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION \_\_\_\_\_

DRILLING Michael Exploration, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS \_\_\_\_\_ 1650 Ft. from East' Line of (X)

Pratt, Kansas 67124 the NE (Qtr.) SEC 35 TWP 22S RGE 12 (W).

PLUGGING NA WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3650 PBD 3507

SPUD DATE 8-18-83 DATE COMPLETED 10-11-83

ELEV: GR 1830 DF 1840 KB 1842

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78345

Amount of surface pipe set and cemented 275 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of JANUARY

1984.  
LESTER L. STEPHEN  
NOTARY PUBLIC  
STATE OF KANSAS

My Appt. Exp: \_\_\_\_\_

Lester L. Steph  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-28-87

LESTER L. STEPHEN

\*\* The person who can be reached by phone regarding any questions concerning this information.

1-17-84

JAN 17 1984

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Formation description, contents, etc.	Top	Bottom	Name	Depth
<b>LESDEN OIL &amp; GAS INC.</b> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	MacCUNE	"A" #2	35-225-12w	
			<b>Formation Tops</b>	<b>E-Log</b>
Soil, Shale & Sand	0	580	Heebner	3100
Anhydrite	580	600	Toronto	3120
Shale & Sand	600	1050	Douglas	3134
Shale, Snad, & Anhydrite	1050	1580	Lansing	3258
Shale & Lime	1580	2710	Base KC	3509
Lime, Shale Streaks	2710	3100	Conglomerate	3532
Shale Black	3100	3105	Simpson	3555
Lime & Shale	3105	3135	Arbuckle	3563
Shale	3135	3258	RTD	3650
Lime	3258	3509	LTD	3649
shale-Lime Streaks	3509	3555		
Shale	3555	3563		
Dolomite	3563	3650		
RTD		3650		

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

**CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Surface (new)	12 1/4	8 5/8	20	275	common	200	3% CaCl 2% Gel
Production (used)	7 7/8	5 1/2	17.5	3648	50-50 Pazmix	35 125	class H 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Soaks cement	Shots per ft.	Size & type	Depth interval
			3	jet	3563-67
<b>TUBING RECORD</b>			3	jet	3391-95 3450-54
Size	Setting depth	Packer set at	3	jet	3410-14
2 7/8	3474	none			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 MSR acid	3563-67
500 MSR; 2000 13% NE; 3000 SGA	3391-95 3450-54
2000 15% NE	
2000 15% NE	3410-14

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
11-1-83	pumping	33
Estimated Production-L.P.	Oil	Gas
	25 bbls.	TSTM MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	% 40 bbls.	
	3450-54; 3410-14; 3391-95 Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR LesDen Oil & Gas LEASE NAME McCune "A"  
WELL NO. 1

SEC 35 TWP 22S RGE 12 (K)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 DST 3317-3340/30-45-60-60 GTS 1 minute; ga 6,640,000 CFG ICIP-FCIP IFP 1168-1146; FFP 1146-1112; Temp 117° F.				1191-1168
#2 DST 3385-3404/30-30-30-30/ GTS 20 minutes; 30' hogem ; 160' muddy gassy oil. ICIP_FCIP 988-1067; IFP 79-79 FFP 90-120; Temp. 110° F.				
#3 DST 3423-3458/30-45-30-45/ GTS 15 minutes; gauged 10,1000 GFG decreased to 3,710 CFG; 150' hogcm; 30' ogcwm; 30' ogcmw; 180' gassy muddy water;				
#4 DST 3540-3572/30-45-30-45- weak to very weak blow; recovered 210' GIP; 30' HOGCM; ICIP-FCIP 125-90; IFP 45-45; FFP 45-45; Temp 112 ° F.				
# 5 DST 3602-3627/ Packers failed after 12 minutes; intial blow-strong; recovered 170 ' watery mud; 180' muddy water; 420' drilling mud; IFP 90-170 Temp 115° F.				

STAT. RECEIVED

JAN 17 1984

CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or JIM HANSEN.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.