

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146, EXPIRATION DATE 6/85

OPERATOR *Rains & Williamson Oil Co., Inc. API NO. 15-185-21,942-0000

ADDRESS 435 Page Court, 220 West Douglas COUNTY Stafford

Wichita, Kansas 67202 FIELD Wildcat Pleasant Grove, S

** CONTACT PERSON Juanita Green PROD. FORMATION Arbuckle

PHONE (316) 265-9686

PURCHASER Clear Creek, Inc. LEASE McCUNE

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SE NE SE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 330 Ft. from East Line of

ADDRESS 435 Page Court, 220 West Douglas the SE/4(Qtr.) SEC35 TWP 22SRGE 12. (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		35	

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3665' PBTD

SPUD DATE 2-11-84 DATE COMPLETED 4-13-84

ELEV: GR 1827 DF 1834 KB 1836

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) WILSON RAINS

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 1984

1984



Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

Commission Expires: 10-4-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 19 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Rains & Williamson Oil Co., LEASE McCUNE

SEC. 35 TWP. 22S RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3278' - 3306' 30 45 60 60. Rec. 20' slight oil & gas cut mud, 100' gas in pipe. IFP 34#-34#, FFP 34#-34#. ISIP 56#, FSIP 79#. IHP 690#, FHP 679#. Temp. 98°.</p> <p>DST #2 3337' - 3349'. Miss run - Test would not go to bottom.</p> <p>DST #3 3337' - 3349' 30 45 60 60. Rec. 60' slightly oil & water cut mud, 120' gas in pipe. IFP 45#-90#, FFP 147#-215#. ISIP 1107#, FSIP 1162#. IHP 1600#, FHP 1679#. Temp. 110°.</p> <p>DST #4 3428' - 3450' 30 45 60 60. Rec. 450' gas in pipe, 90' oil cut mud. IFP 34#-34#, FFP 34#-34#, ISIP 238, FSIP 363#. IHP 1802#, FHP 1780#. Temp. 100°.</p> <p>DST #5 3456' - 3468' 30 45 60 60. Rec. 300' gas in pipe, 90' oil & water cut mud, 30' water & oil cut mud. IFP 79#-79#, FFP 90#-102#, ISIP 894#, FSIP 905#. IHP 1817#, FHP 1806#. Temp. 105°.</p> <p>DST #6 3500' - 3605' 30 45 60 60. Rec. 125' slightly oil cut mud. IFP 56#-90#, FFP 90#-102#. ISIP 759#, FSIP 635#. IHP 1982#, FHP 1937#. Temp. 108°.</p>			Heebner Brown Lime Lansing B/KC Viola Simpson Arbuckle L.T.D.	3105 (-1269) 3245 (-1409) 3270 (-1434) 3524 (-1688) 3539 (-1703) 3574 (-1738) 3625 (-1789) 3658 (-1822)
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	200 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	3664'	Class. A	150 sx.	5% calseal, 18% salt
*RAINS & WILLIAMSON OIL CO., INC. took over operations from PENGUIN PETROLEUM, INC. at Casing Point.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			3		3643' - 3646'
Size	Setting depth	Packer set at			
2 3/8"	3630'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3643' - 3646'
750 gallons MOD 202	3643' - 3646'

Date of first production 4-13-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 105 bbls. Gas MCF Water % 5 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3643' - 3646'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Rains & Williams Oil Co. LEASE NAME McCune SEC-35 TWP 22S RGE 12 (W)
 WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.
 Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #7 3637' - 3651' 30 30. Rec. 150' oil cut mud & muddy oil. IFP 68#-90#, No FFP. ISIP 1006#, No FSIP. IHP 1959#, FHP 1937#. *10' cutting in bottom of hole - miss run plugged tool. Flow pressures and recovery not valid.				
DST #8 3637' - 3651' 30 45 60 90 Rec. 406' gas cut oil, 360 gas in pipe. IFP 56#-90#, FFP 125# 170#. ISIP 1230#, FSIP 1230#. IHP 1982#, FHP 1926#. Temp. 108°.				
DST #9 3652' - 3665' 30 30 30 30 Rec. 1' free oil, 6' slightly oil cut mud, 113' muddy water. IFP 34#-34#, FFP 56#-56#. ISIP 1147, FSIP 1152#. IHP 1914#, FHP 1903#. Temp. 113°.				