

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9768
Name North Plains Oil Corporation
Address 500 W. 20th
City/State/Zip Hutchinson, Kansas, 67502

Purchaser Clear Creek

Operator Contact Person Dennis Tervey
Phone 316-665-5134

Contractor: License # 5929
Name Duke Drilling

Wellsite Geologist Michael Wreath
Phone 316-488-3955

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 11/2/86 Date Reached TD 11/7/86 Completion Date 11/15/86
Total Depth 3700 PBD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice #

API NO. 15-185-22391-0000
County Stafford
NW, NE, NE Sec 35 Twp 22 Rge 12 East X West

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

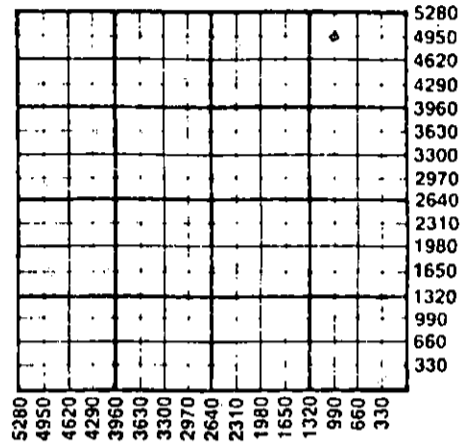
Lease Name McCune "B" Well # 1

Field Name Pleasant Grove

Producing Formation Arbuckle

Elevation: Ground 1827 KB 1832

Section Plat



Reed
1-18-88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 35 Twp 22 Rge 12 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

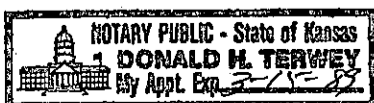
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Tervey
Title President Date 1/11/88

Subscribed and sworn to before me this 11th day of Jan 1988
Notary Public Daniel H. Tervey
Date Commission Expires 3-15-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 35 Twp 22 Rge 12 West

SIDE TWO

Operator Name North Plains Oil Corporation Lease Name McCune "B" Well # 1

Sec. 35 Twp. 22 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	24	250	common	175	
Production	6 3/4	4 1/2	14	3679	common	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3608-12			100 gallons acid			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8	3600				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		4 Bbls	MCF	450 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) 3608-12

Dually Completed Commingled

RECEIVED STATE CORPORATION COMMISSION
 JAN 18 1988
 CONSERVATION DIVISION
 Wichita, Kansas

Operator: North Plains Oil Corporation
 500 W. 20th
 Hutchinson, Kansas 67502

Well: McCune "B" No. 1

Location: NW NE NE Section 35-22S-12W
 Stafford County, Kansas

Field: Pleasant Grove Field

Wellsite: Flat pasture

Elevation: 1827 GL 1832 KB

Casing: Surface: 8 5/8" @ 250'/175 sacks cement
 Production: 4 1/2" @ 3679'/225 sacks cement

Total Depth: RTD: 3680 -1848 LTD: 3680 -1848

Commenced: November 3, 1986

Completed: November 7, 1986 (with rotary)

Samples: Samples were examined from 3100 feet to rotary total depth.

Contractor: Duke Drilling (Rig 1)

Formation Tests: There were no drillstem tests.

Electrical Logs: Radiation-Guard-Caliper by ElectraLog, Inc.

Log Analysis: Bert Brunell

FORMATION TOPS

SAMPLES

ELECTRALOG

Anhydrite	572	+1260	568	+1264
Heebner	3100	-1268	3100	-1268
Toronto	3119	-1287	3119	-1287
Douglas	3134	-1302	3134	-1302
Brown Lime	3237	-1405	3236	-1405
Lansing	3262	-1430	3262	-1430
Base Kansas City	3518	-1686	3516	-1684
Viola	3531	-1699	3532	-1700
Simpson Shale	3568	-1736	3571	-1739
Simpson Sand (1)	3582	-1750	3578	-1746
Simpson Sand (2)	3607	-1775	3608	-1776
Arbuckle	3633	-1801	3640	-1808
Total Depth	3680	-1848	3680	-1848

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 STATE CORPORATION COMMISSION

JAN 18 1988

CONSERVATION DIVISION
 Wichita, Kansas