

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-185-21,377-0000

ADDRESS P.O. Drawer 1609
Great Bend, Kansas 67530

COUNTY Stafford
FIELD W.C.

**CONTACT PERSON Richard G. Smith
PHONE 316-792-3890

PROD. FORMATION _____

PURCHASER n/a

LEASE McCune

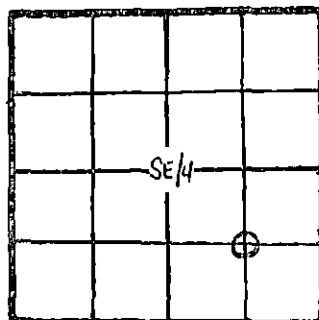
ADDRESS _____

WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Drawer 1609
Great Bend, Kansas 67530

WELL LOCATION SE NW SE
3630 Ft. from east Line and
3630 Ft. from south Line of
the SE/4SEC. 35 TWP.22S RGE.12W

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Drawer 1609
Great Bend, Kansas 67530



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3780' PBD _____

SPUD DATE 11-12-81 DATE COMPLETED 11-20-81

ELEV: GR 1828 DF 1830 KB 1833

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New) / ~~(blast)~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	401	Common	250	3% cc; 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used
Dry Hole

RECEIVED
STATE CORPORATION COMMISSION
DEC - 1 1981
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	<u>D&A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio _____ bbls.	Perforations	CFPB

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 125

Estimated height of cement behind Surface Pipe circulate

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, Red bed	0	401	Topeka	2799 -966
Shale	401	1580	Heebner	3106 -1273
Lime, Shale	1580	2799	Toronto	3126 -1299
Lime	2799	3106	Douglas	3143 -1310
Shale	3106	3110	Brown Lime	3246 -1413
Lime	3110	3143	Lansing	3271 -1438
Shale	3143	3246	Base KC	3526 -1693
Lime, Shale	3246	3271	Viola	3544 -1711
Lime	3271	3526	Simpson Shale	3622 -1789
Lime, Shale	3526	3544	Simpson Sand	3643 -1810
Lime	3544	3622	Arbuckle	3674 -1841
Shale	3622	3643	RTD	3780 -1947
Sand	3643	3674	LTD	3780 -1947
Dolomite	3674	3780		
RTD		3780		
LTD		3780		
DST #1 3308-3357 1st open weak blow 3/4" throughout 2nd open very weak blow 1/2" throughout rec. 90' watery mud IHP 1767 IFP 20-31 ISIP 265 FF 35-37 FSI 184 FHP 1757 30/30/30/30				
DST #2 3398-3414 45/45/45/45 1st open slow building weak steady blow 1" 2nd open very weak blow 1/2" throughout Rec. 180' gas in pipe 100' very slight oil cut mud 3% oil ISIP 1104 FSIP 1197 IF 41-52 FF 54-54 IHP 1922 FHP 1822 Temp 108°				
DST #3 3430-3456 30/30/30/30 1st open very weak blow died in 20 minutes 2nd open no blow-flush tool waek surge Rec, 8' drilling mud IHP 1810 IFP 20-22 ICIP 35 FFP 24-26 FCIP 41 FHP 1785 Temp 108°				
DST #4 3450-3474 TOB 2 hrs. (straddle) 30/30/30/30 1st open weak to fair blow 2nd open fair to strong blow in 12 minutes erratic throughout Rec. 150' gas in pipe 30' slightly oil & gas cut mud 6% oil; 35% gas; 59% mud 120' slightly oil & gas cut mud 13% oil; 38% gas; 49% mud IHP 1953 IFP 35-41 ICIP 192 FFP 51-37 FCIP 165 FHP 1905				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice-President (FOR)(OF) Mustang Drilling & Exploration, Inc.
OPERATOR OF THE McCune LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard G. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF November 19 81

Beverly Shubert
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 14, 1982

