

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petromark Exploration, Inc.

API NO. 15-185-21,558-0000

ADDRESS 7030 South Yale, Suite 711

COUNTY Stafford

Tulsa, Oklahoma 74136

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Schmidt

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE SW NE

2310 Ft. from north Line and

1650 Ft. from east Line of

the NE/SEC. 8 TWP. 22 RGE. 13W

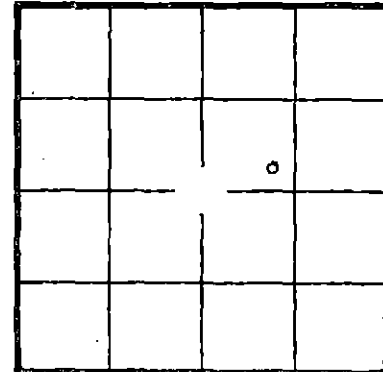
DRILLING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

Great Bend, Ks 67530

TOTAL DEPTH 3862' PBTD _____

SPUD DATE 3-7-82 DATE COMPLETED 3-13-82

ELEV: GR 1900 DF 1902 KB 1905

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ALR~~) TOOLS

Amount of surface pipe set and cemented 427' DV Tool Used? _____

RECEIVED
STATE CORPORATION COMMISSION
MAR 18 1982
CONSERVATION DIVISION
WICHITA, KANSAS

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON _____

DEPOSES THAT HE IS agent (FOR)(OR) Petromark Exploration, Inc.

OPERATOR OF THE Schmidt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

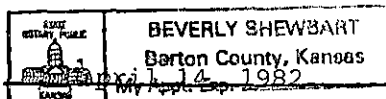
FURTHER AFFIANT SAITH NOT.

(S) Richard G. Smith Agent

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF March, 19 82.

Beverly Shewbart
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

3847
1405
1932

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0	430	Topeka	2984
Surface Shale	430	610	Heebner	3286
Shale	610	2198	Toronto	3307
Shale, Lime	2198	2765	Douglas	3322
Lime, Shale	2765	2984	Brown Lime	3419
Lime	2984	3286	Lansing	3433
Shale	3286	3290	Base K.C.	3661
Shale, Lime	3290	3307	Viola	3729
Lime	3307	3322	Simpson Shale	3788
Shale	3322	3419	Simpson Sand	3796
Lime, Shale	3419	3433	Arbuckle	3837
Lime	3433	3661	RTD	3860
Lime, Shale	3661	3729	LTD	3862
Lime	3729	3788		
Sand, Shale	3788	3796		
Sand	3796	3837		
Dolomite	3837	3860		
RTD		3860		
LTD		3862		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{2}$	8 5/8"	23#	427'	common	275	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		