

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lee Phillips Oil Co.

API NO. 15-185-21,590-0000

ADDRESS 125 N. Market, Suite 1532

COUNTY Stafford

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Lee E. Phillips III

PROD. FORMATION

PHONE 316 264 6392

LEASE Sell

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW NW NW

DRILLING D. R. Lauck Oil Company

330 Ft. from West Line and

CONTRACTOR

ADDRESS Suite 400, 221 S. Broadway

330 Ft. from North Line of

Wichita, Kansas 67202

the NW 1/4 SEC. 3 TWP. 22S RGE. 14W

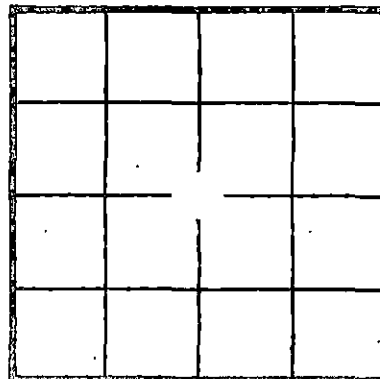
PLUGGING D. R. Lauck Oil Company

CONTRACTOR

ADDRESS Suite 400, 221 S. Broadway

Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3810 PBTD

SPUD DATE 4-7-82 DATE COMPLETED 4-13-82

ELEV: GR 1942 DF KB 1947

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 293' w/300 6ax. Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Nelle A. Salmon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON her OATH,

DEPOSES THAT SHE IS office mgr. (FOR)(OF) Lee Phillips Oil Co.

OPERATOR OF THE Sell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS STATEMENT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS, SAITH NOT.

4-21-82

(s) Nelle A. Salmon

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April, 19 82.



Alice Oaks

NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Heebner | | | | 3300 |
| Douglas | | | | 3344 |
| Iatan | | | | 3420 |
| Lansing | | | | 3431 |
| BKC | | | | 3670 |
| Cong. | | | | 3693 |
| Viola | | | | 3720 |
| Simpson shale | | | | 3748 |
| Simpson sandstone | | | | 3770 |
| Arbuckle | | | | 3800 |
| T.D. | | | | 3810 |
| No tests, no shows, no log. | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | | 8 5/8 | | 293 | common | 300 | 2% gel 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|---------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio. bbls. CFPB |
| Perforations | | |