

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Griggs Oil, Inc. API NO. 15-185-21,481-0000  
 ADDRESS 1625 KSB&T Bldg. COUNTY Stafford Co., Kansas  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

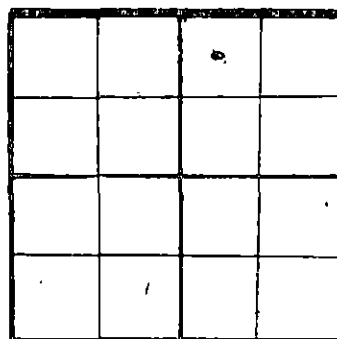
\*\*CONTACT PERSON Julie McKiernan LEASE Marmie B  
 PHONE 267-1277

PURCHASER N/A WELL NO. One  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW NE SE

DRILLING CONTRACTOR Big Kat, Inc. 330 Ft. from North Line and  
 ADDRESS P.O. Box 18154 990 Ft. from East Line of  
Wichita, Ks. 67218 the SE/4 SEC. 14 TWP. 22S RGE. 14W

PLUGGING CONTRACTOR Allied Cementing Co.  
 ADDRESS Box 31, Russell, Ks. 67665

TOTAL DEPTH 3810' PBTD \_\_\_\_\_  
 SPUD DATE 12-20-81 DATE COMPLETED 12-29-81  
 ELEV: GR1929DF KB 1934



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	28#	263	common	250	3% cc 2% gel

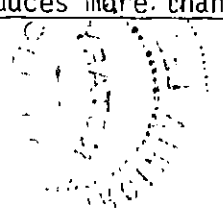
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

2-26-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		RECEIVED
Amount and kind of material used		Depth interval treated
		FEB 26 1982
		CONSERVATION DIVISION Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 70'  
 Estimated height of cement behind pipe circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
photocopy of drillers log to follow			SAMPLE TOPS	
			Anhydrite	810 (+1124)
			B/Anhydrite	835 (+1099)
			Heebner	3321 (-1387)
			Brn Lm	3452 (-1518)
			Lansing	3465 (-1531)
			B/Ks. City	3696 (-1762)
			Conglomerate RTD	3748 (-1814) 3810 (-1876)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack S. Griggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

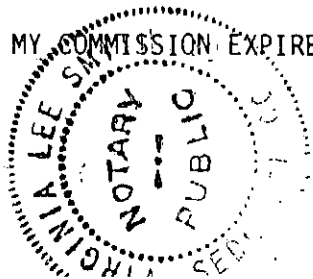
THAT HE IS Owner FOR Griggs Oil, Inc. OPERATOR OF THE Marmie LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack S. Griggs  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF January 1982

Virginia Lee Smith  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: August 25, 1984



OPERATOR: Griggs Oil, Inc.

WELL NAME: Marmie B-1 LOCATION: C NW NE SE 14-22S-14W

COUNTY: Stafford STATE: Kansas

WELL COMMENCED: 12-19-1981 WELL COMPLETED: 12-30-1981

ELEVATION: 1929' GL TOTAL DEPTH: 3810'

PRODUCTION: D & A RIG NO: 1

CASING - 8 5/8" 13 Jts. of used 8 5/8", # 28, tallied 258', set @ 263'  
Cemented w. 250 sx of Common, 3% CC, 2% Gel.

5 1/2" --

ALL MEASUREMENTS TAKEN FROM THE TOP OF ROTARY BUSHING:

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS
0'	230'	Sand		
230'	270'	Sand & Shale		
270'	585'	Shale & Sand & Redbed		
585'	1027'	Lime & Shale		
1027'	1706'	Shale		
1706'	3810'	Lime & Sahle		

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 26 1982  
CONSERVATION DIVISION  
Wichita, Kansas

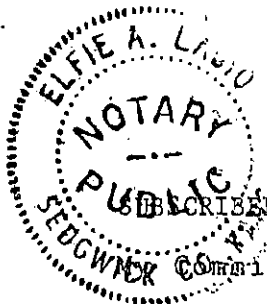
STATE OF KANSAS

COUNTY OF Sedgwick

The undersigned hereby certifies that to the best of his knowledge and belief, the above facts are true and correct.

BIG KAT, INC.

By [Signature]



SUBSCRIBED AND SWORN TO, BEFORE ME, THIS 19th day of Jan., 19 82.

Commission Expires: 4-4-1984

[Signature]  
NOTARY PUBLIC  
Elfie A. Lacio