

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5058 EXPIRATION DATE June 30, 1985

OPERATOR Griggs Oil, Inc. API NO. 15-185-21,972-0000

ADDRESS 714 South Hillside COUNTY Stafford

Wichita, Kansas 67211 FIELD Oscar, No.

** CONTACT PERSON Roxana L. Miller PROD. FORMATION Arbuckle
PHONE 682-6716

PURCHASER Getty Crude Gathering, Inc. LEASE Marmie

ADDRESS P. O. Box 3000 WELL NO. A #2

Tulsa, Oklahoma 74102 WELL LOCATION NE SE NE

DRILLING Big Kat, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 18154 990 Ft. from South Line of

Wichita, Kansas 67218 the NE (Qtr.) SEC 14 TWP 22S RGE 14W

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3760' PBTD

SPUD DATE 3-12-84 DATE COMPLETED 4-02-84

ELEV: GR 1937' DF KB 1942'

DRILLED WITH (CANNON) (ROTARY) (CANNON) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

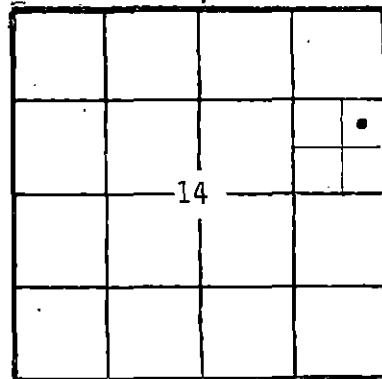
Amount of surface pipe set and cemented 252' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

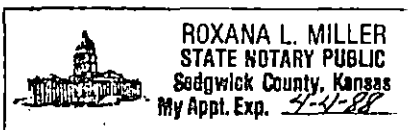
Jack S. Griggs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack S. Griggs (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April

19 84



Handwritten signature of Roxana L. Miller (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1988

4-23-84

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION APR 23 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Griggs Oil, Inc. LEASE Marmie SEC. 14 TWP. 22S RGE 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 (3471-3515)</u> Rec. 75' slightly oil specked mud Weak blow throughout 30/30/60/30 IFP 49 FFP 49 ICIP 829 FCIP 761 IHP 1805 FHP 1785 Temp 104°</p> <p><u>DST #2 (3540-3590)</u> Rec. 180' Gas above fluid, 60' SOGCM, 60' OCGM and 60' SGCOCM 45/60/45/60 IFP 71 FFP 81 ICIP 513 FCIP 537 IHP 1686 FHP 1847 Temp 106°</p> <p><u>DST #3 (3700-3760)</u> Rec. 180' HOCM, 180' Mud & GCO and 120' SMCGO 45/60/45/60 Initial flow period fair building to good blow. Final flow period, weak building to fair blow. IFP 84 FFP 148 ICIP 1158 FCIP 1141 IHP 1948 FHP 1938 Temp 109°</p>			<p><u>SAMPLE TOPS:</u></p> <p>Anhydrite 810 (+1127) Toronto 3310 (-1368) Douglas 3324 (-1382) Brn Lime 3413 (-1471) Lansing 3425 (-1483) B/Kansas City 3650 (-1708) Top Viola 3687 (-1745) Simpson 3710 (-1768) Arbuckle 3754 (-1812) RTD 3760 (-1818)</p> <p><u>DRILLERS LOG:</u></p> <p>0 - 1570 Sand & Shale 1570 - 1915 Lime & Shale 1915 - 2336 Shale & Lime 2336 - 2889 Lime & Shale 2889 - 3038 Shale & Lime 3038 - 3254 NA 3254 - 3428 Lime & Shale 3428 - 3515 Shale & Lime 3515 - 3705 Lime & Shale 3705 - 3760 Shale & Lime</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg		8-5/8	20#	257'	common 60/40 poz.	80 120	3% cc 2% gel
production csg		5-1/2	15 1/2#	3756'	common pozmix	60 40	cc gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-1/2"	3747.02	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4-8-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. 38 BOPD	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations