

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name Griggs Oil, Inc.
Address 105 North Market - Suite 800
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Rick Griggs
Phone (316) 267-7779

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Rick Griggs
Phone (316) 267-7779

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-18-85 11-25-85
Spud Date Date Reached TD Completion Date

3783' ..
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 303' foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....foot
If alternate 2 completion, cement circulated
from.....foot depth to.....w/.....SX cmt

API NO. 15-..... 185 - 22,309 - 0000
County Stafford
SE NE NE 14 22S 14W East
..... Soc..... Twp..... Rgo..... West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

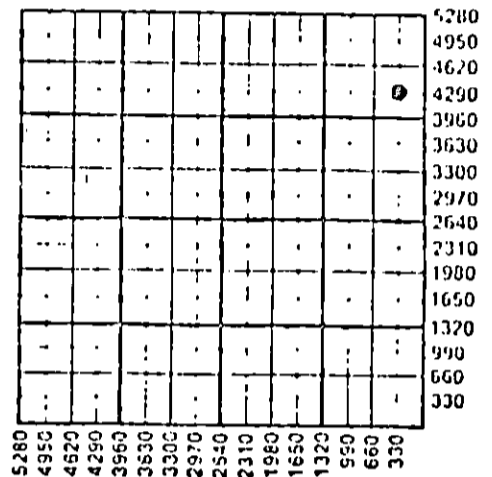
Lease Name Marmie Well # 3

Field Name.....

Producing Formation Arbuckle

Elevation: Ground 1942 KB 1948

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Existing water well.
Division of Water Resources Permit #.....

Groundwater 4290 Ft North from Southeast Corner
(Well) 420 Ft West from Southeast Corner of
Soc 14 Twp 22S Rgo 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Soc Twp Rgo East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *J. Griggs*
Title Pres. Date 12-16-85

Subscribed and sworn to before me this 16th day of December 1985.
Notary Public Virginia Lee Smith

Date Commission Expires August 25, 1988

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timolog Received

Distribution

KCC SWD/Rop KCPA
 KCS Plug Other
(Specify)

VIRGINIA LEE SMITH
Notary Public
My Exp. 8-25-88

Operator Name Griggs Oil, Inc. Lease Name Marmie Well # 3

Sec. 14 Twp. 22S Rge. 14W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3560-3610
 Op: 45 Cl: 60 Op:45 Cl:60
 1st. Op. BOB 36 Min. 2nd Op. BOB 22 min.
 ICIP 276 IFP 55-44
 FCIP 221 FFP 66-55
 Hyd. 1990-1968 Temp: 118
 Rec, 540' gas in pipe, 65' slightly oil & gas cut mud.
 DST #2 3716-3773
 Op: 45 Cl: 60 OpL 30 Cl: 60
 1st. Op: 1" blow 2nd Op: NC. Flush NB
 ICIP: 936 IFP: 55-66
 FCIP: 936 FFP: 77-77
 Hyd: 2066-2056 Temp: 125
 REC: 30- HGCMO
 40% gas, 20% oil, 20% filtrate 20% mud.

Name	Top	Bottom
Anhydrite	822	
B. Anhydrite	847	
Heebner	3304	
Toronto	3325	
Douglas	3338	
Btown Lime	3428	
Lansing	3440	
Base Kansas City	3666	
Viola	3702	
Simpson Shale	3727	
Arbuckle	3768	

CASING RECORD <input checked="" type="checkbox"/> Now <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	303'	60-40 POZ	250SX	2% gel 3% cc
Production		5 1/2"	15.5#	3771'	60-40 POZ	125SX	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
Open Hole	3771-3783			500 gal MCA		3771' 3783'	
TUBING RECORD		Size	Set At	Packoff at	Linear Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-7/8"	3779				
Date of First Production		Producing Method					
1-15-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		16 Bbls	MCF	20 Bbls	CFPB	27.9	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3771-3783
 Used on Lease Dually Completed Conningled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name Griggs Oil, Inc.
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City/State/Zip Wichita, Kansas 67202

Purchaser Texaco

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Phone (316) 267-7779

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Phone (316) 267-7779

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
8-23-85 Mud Rotary Air Rotary Cable
~~11-18-85~~ ~~11-18-85~~ ~~11-18-85~~
Spud Date Date Reached TD Completion Date
3783'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 303' foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. foot
If alternate 2 completion, cement circulated from .. foot depth to .. w/ .. SX cement

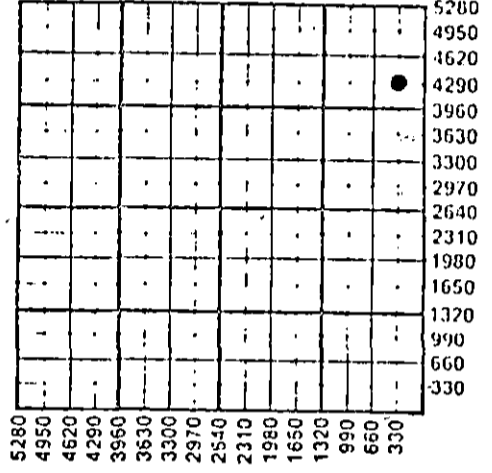
API NO. 15- 185 - 22,309 - 0000
County Stafford
SE NE NE 14 22S 14W West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Marmie Well # 3
Field Name OSCAR, North

Producing Formation Arbuckle

Elevation: Ground 1942 KB 1948
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Reinjecting
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
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 Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) ..
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Pres. Date 12-16-85

Subscribed and sworn to before me this 16th day of December 1985.
Notary Public Virginia Lee Smith
Date Commission Expires August 25, 1988

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. [Signature]

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received Wichita, Kansas
C Drillers Time Log Received
Distribution
 KCC SWD/Rop NGPA
 KCS Plug Other
(Specify)

Operator Name Griggs Oil, Inc. Lease Name Marmie Well # 3

Sec. 14 Twp. 22S Rge. 14W East West County Stafford

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Lansing	3440	
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Viola	3702	
Simpson Shale	3727	
Arbuckle	3768	

CASING RECORD Now Used
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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Production		5 1/2"	15.5#	3771'	60-40 POZ	125SX	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packoff at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
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