

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5229
name Phillips Petroleum Company
address Box 287
City/State/Zip Great Bend, Ks 67530

Operator Contact Person Kaare A. Westby
Phone 316-793-8421

Contractor: license # 5418
name Allen Drilling Co.

Wellsite Geologist Sandy Pratt
Phone 1-405-239-2611

PURCHASER Getty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-27-84 8-31-84 10-8-84
Spud Date Date Reached TD Completion Date

3850' 3806'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 10 Jts. @ 386.50' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22073-0000

County Stafford

NW NW SW Sec. 13 Twp. 22S. Rge. 14W. X West

2310' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

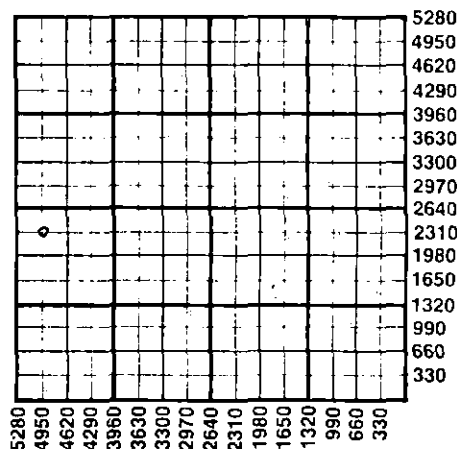
Lease Name Thayer Well# 3

Field Name Oscar, N.

Producing Formation Arbuckle

Elevation: Ground 1928' KB 1933'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 90,868-C.(C-15,894.)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kaare Westby
Title: Notary Agent
Date: 11-2-84
Subscribed and sworn to before me this 2nd day of November 1984
Notary Public: Delma R. May
Date Commission Expires: February 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
(Specify)

11-6-84

Form ACO-1 (7-84)

Sec. 13 Twp. 22S. Rge. 14W

SIDE TWO

Operator Name Phillips Petroleum Co... Lease Name Thayer... Well#3... SEC. 13.. TWP. 22S. RGE. 14W... East West
Stafford Co. Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

9-2-84 MIRU Hallib for DST #1. Wih w/32' anch pipe, 2 pkrs, 30' perf pipe, 2 pkrs, jars, bumper sub, safety jt & circ; tl. set btm set of pkrs @ 3810' & 3816'-Top set @ 3774' & 3780'. 30 min Init -Op, 60 min Init SI, 30 min Final Op, 60 min Final SI. First Tool op-hvy blow full 30 min-no gas. 2nd tool op-hvy blow full 30 min, no gas. COOH w/tls. Rec 2695' OC mud & wtr (10-15% oil, 85-90% wtr) & 300' SW. IHP 1.95-1811#. IFP .35-323#, 1.35-1251#. ICIP 1.40-1298#. FCIP 1.40-1298#. FHP 1.91-1774#. Temp 120#. RDMO Hallib.

Name	Top	Bottom
Anhydrite	803'	
Heebner	3290'	
LKC	3431'	3665'
Viola	3693'	
Simpson	3733'	
Arbuckle	3781'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	386.50'	Class. A. Cm	290	2% gel, 3% CACL
Production	7 7/8"	5 1/2"	15.5#	3849.00'	Light	35	1/4# Flocele/sk
					Class. A	185	18% salt, 1% CER-5# Gilsomite/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4 HPF	3800-3802'						
TUBING RECORD size 2 7/8" set at 3785' packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
9-22-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	11.7 Bbls	---- MCF	697 Bbls	---		CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3800-3802'