

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR VICORP Energy, Inc.

API NO. 15-185-21,674-0000

ADDRESS 1777 South Harrison St., Suite 101

COUNTY Stafford

Denver, Colorado 80210

FIELD Wildcat

**CONTACT PERSON David A. Selleck

PROD. FORMATION None

PHONE (303) 759-5949

LEASE Merritt Wright

PURCHASER None

WELL NO. 001

ADDRESS

WELL LOCATION C SW NW NE

DRILLING DaMac Drilling, Inc.

990 Ft. from N Line and

CONTRACTOR ADDRESS Box 1164

2310 Ft. from E Line of

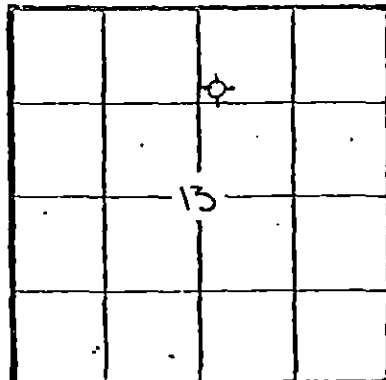
Great Bend, Kansas 67530

the NE SEC. 13 TWP. 22S RGE. 14W

PLUGGING DaMac Drilling, Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 1164



KCC RGS (Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 3860' RKB PBD Surface

SPUD. DATE 10/31/82 DATE COMPLETED 11/8/82

ELEV: GR 1930 DF 1938 KB 1940

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 404 DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

David A. Selleck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V. President/Exploration (FOR)(OF) VICORP Energy, Inc.

OPERATOR OF THE Merritt Wright LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 001 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF November, 1982, AND TH

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORPORATION COMMISSION FURTHER AFFIANT SAITH NOT.

FEB 11 1983

(s) David A. Selleck

CONSERVATION DIVISION AND SWORN BEFORE ME THIS 7th DAY OF January, 1983

MY COMMISSION EXPIRES: My Commission Expires 2-17-86 1777 So. Harrison St. #101 Denver, Co. 60210

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red bed	0	1856	Anhydrite	804
Lime, Shale	1856	3658	Heebner	3297
Viola	3658	3725	Toronto	3320
Lime, Shale, Simpson.	3725	3810	Douglas	3333
Arbuckle	3810	3860	Brown Lime	3427
			Lansing	3440
			BKC	3660
			Conglomerate	3685
			Viola	3716
			Simpson	3756
			Arbuckle	3806
<p>DST #1 - 3810-20'. Rec 60' slightly OMV; 900' water. hydro mud P 2031-2053; ISIP 1095-1106; IFP 56-284; FFP 329-431; FSIP 1073-1095. Wk bldg to strong blow thru test.</p> <p>DST #2 - 3750-3810. Rec 15' mud. Hydro 2042; ISIP 56-104; IFP 56-93; FFP 42-93; FSIP 56-93; very wk blow, dead in 18 min.</p> <p>DST #3 - 3658-3725. Rec 15' mud; Hydro 1975; ISIP 113-139; IFP 56-104; FFP 79-116; FSIP 90-116; very wk blow dead in 24 min.</p> <p>DST #4 - 3548-70'. Rec 10' mud w/ oil specks. Hydro 1875; ISIP 11-58; IFP 11-58; FFP 11-58; FSIP 11-58. Very wk blow dead in 16 min.</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD . (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	404	50/50 Poz	375	3% CaCl/2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls	Gas MCF
	Water %	Gas-oil ratio bbls
Disposition of gas (vented, used on lease or sold)	Perforations	None
None		