

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-175-20444-0001

ADDRESS 3545 N.W. 58th St., Okla. City, OK 73112 COUNTY Seward

FIELD Lemert

\*\* CONTACT PERSON Larry Ervin PROD. FORMATION Chester  
PHONE 405-949-4400

PURCHASER Cities Service Company LEASE Cooper G

ADDRESS P.O. Box 300 WELL NO. 1  
Tulsa, Oklahoma

WELL LOCATION C NW SW NE

DRILLING Lohmann-Johnson 330 Ft. from West Line and

CONTRACTOR 990 Ft. from South Line of

ADDRESS 3535 N.W. 58th, Suite 710 the NE (Qtr.) SEC 26 TWP 32S RGE 33W.  
Oklahoma City, OK 73112

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		X	
		26	

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 5786' PSTD 5738'

Workover 8-18-82\*  
SPUD DATE 1-8-80 DATE COMPLETED 3-6-80 WO: 11-9-82\*

ELEV: GR 2750' DF KB -2760'

DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1582' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier

, being of lawful age, hereby certifies

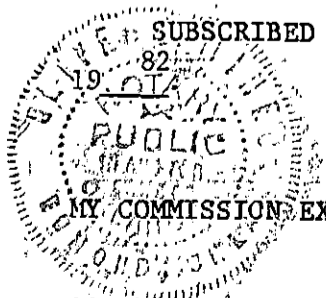
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier, Prod. Region Mgr.

*Verlin Meier*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November



MY COMMISSION EXPIRES: July 12, 1984

*Olive E. Mince*

(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

NOV 18 1982

CONSERVATION DIVISION  
Wichita, Kansas

11-18-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service Co.

LEASE Cooper G #1

SEC. 26 TWP. 32S RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ORIGINAL WELL HISTORY			Schlumberger: SFL & Comp. FD caliper. CC &	Dual Induc. w/GR and CBL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1582	65/35 Pozmix	700	6% Gel, 2% CaCl 1/2# D-29
					60/40 Pozmix	100	3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	14#	KB 5785'	35/65 light Pozmix	72	6% gel, 1/4# D-29 .8% D-65, 10% salt
					50/50 Poz	150	4% Gel, 1/4# D-29 .8% D-65 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size Gauge	Depth interval
			4 DP Jet	Chester	5619-20 Orig. Perfs.

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	5588	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2-5-80 Acidized w/250 gals 15% MSR-100 Acid	5619-20
8-20-82 Acidized w/500 gals, 7-1/2% HCL-MSR 100 acid.	
9-23-82 Frac trtd w/11,000 gals, gelled acid mixed w/20/40 sd	5619-23 *

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-6-80	Pumping	31.8°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
11-10-82	6 bbls.	47.7 MCF	%	7950

Disposition of gas (vented, used, on lease or sold)	Perforations
TO BE SOLD	5619-5623