

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

SEE NOTE ON REVERSE SIDE

OPERATOR Cities Service Company

API NO. 15-175-20479-0000

ADDRESS 3545 N.W. 58th Street

COUNTY Seward

Oklahoma City, OK 73112

FIELD Lemert

**CONTACT PERSON Larry Ervin

PROD. FORMATION N/A

PHONE (AC 405) 949-4400

LEASE Cooper G

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION C NE/4 NW/4 NW/4

DRILLING Johnson Drilling Company

330 Ft. from North Line and

CONTRACTOR

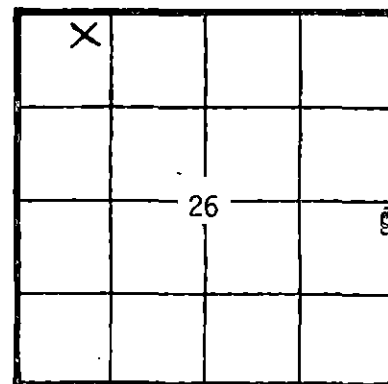
990 Ft. from East Line of

ADDRESS 1320 Old National Bank Building

the NW/4 SEC. 26 TWP 32S RGE 33W

Evansville, Indiana 47708

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 5800' PBTD 4908'

SPUD DATE 7-25-80 DATE COMPLETED 5-28-82

ELEV: GR 2734' DF 2743' KB 2744'

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS

Amount of surface pipe set and cemented 1572' DV Tool Used? No 6-3-82

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma, SS, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Manager (FOR) Cities Service Company

OPERATOR OF THE Cooper G LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

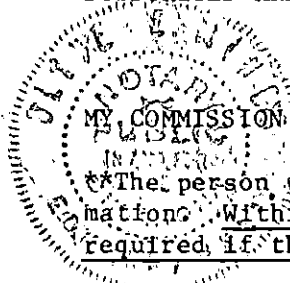
(s) Verlin Meier Verlin Meier - Production Region Manager

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May, 1982.

Oliver E. Moore

NOTARY PUBLIC

MY COMMISSION EXPIRES: July 12, 1984



*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required, if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	465	LOGGING: Dual Induction SFL, Compensated Neutron Formation Density w/Gamma Ray & Caliper, Microlog, Cement Bond & Collar Correlation Log	
Red Bed	465	927		
Red Bed & Sand	927	1232		
Shale & Sand	1232	1563		
Anhydrite	1563	1573		
Shale	1573	2372		
Lime & Shale	2372	5800		
TOTAL DEPTH		5800		
PBTD		4908		

NOTE: This well will be sold to another Operator or will be plugged and abandoned.

OPEN HOLE PLUGS: Spotted 35 sx cmt plug 5679-5779' Spotted 55 sx cmt plug 5250-5400'

CASED HOLE PLUG: Cast iron bridge plug at 4920' capped with one sx cmt.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1572'	700 sx Howco CaCl; 150 sx	Light w/ Class H w/	1/2# Flocele, 2% 1/4# Flocele, 3% CaCl
Production	7-5/8"	5-1/2"	14# and 15#	5156'	175 sx 50/50 Pozmix w/ Gel, 1/4# Flocele, 0.8% CFR-2		18% Salt, 2% total

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP Jets	4937-44'
			3	DP Jets	4876-88'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals (15%) Acid	4937-44'
500 Gals (15%) Acid	4876-88'

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

