

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-175-20575-0000

ADDRESS 3545 N.W. 58th Street
Oklahoma City, Oklahoma 73112

COUNTY Seward County

FIELD Lemert

**CONTACT PERSON Larry Ervin
PHONE 405-949-4400

PROD. FORMATION Chester

LEASE Cooper G

PURCHASER Permian Corporation
ADDRESS Box 1183
Houston, Texas 77001

WELL NO. 3

WELL LOCATION W/2 NW/4 NE/4

2300 Ft. from East Line and

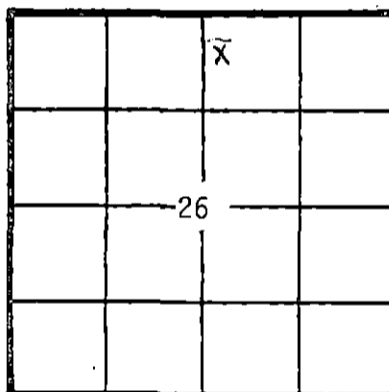
675 Ft. from North Line of

the SEC. 26 TWP. 32 RGE. 33

DRILLING Johnson Drilling Company
CONTRACTOR ADDRESS 1320 Old National Bank Building
Evansville, Indiana 47701

PLUGGING ---
CONTRACTOR ADDRESS ---

WELL PLAT



KCC
KGS
(Office Use)

FEB 28 1982
2044

TOTAL DEPTH 5838' PBD 5695'

SPUD DATE 11/11/81 DATE COMPLETED 1-25-82

ELEV: GR 2752' DF 2759' KB

DRILLED WITH (CAMME) (ROTARY) (MOR) TOOLS

Amount of surface pipe set and cemented 1572'. DV Tool Used? No

AFFIDAVIT

JAN 10 1982

STATE OF Oklahoma, COUNTY OF Oklahoma, ss, I,

Delbert G. Oliver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Manager (FOR) Cities Service Company

OPERATOR OF THE Cooper G LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

4645651930

RECEIVED STATE CORPORATION COMMISSION 2-2-82

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 19 82.

MY COMMISSION EXPIRES: 5-14-85

Retha L. Dunn NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	470'		
Redbed	470'	890'		
Shale & Sand	890'	1579'		
Anhydrite	1579'	1585'		
Shale	1585'	2540'		
Lime & Shale	2540'	5838'		
TD	5838'			
PBTD	5694'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1584'	HOWCO Light	700	
					Class H	150	
Production	7-7/8"	5-12"	14#	5837'	50/50 Pozmix	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	5642 - 5648'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5616'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7-1/2% spearhead acid, 1 gal I-10V, 2 gal claymaster, 1-1/2 gal aqua flow, 1 gal HHP, flushed with 3 bbls 2% KCL water	5642 - 5648'
6400 gal gelled water w/1/2 PPG 16/30 sd; 3,200 gal gelled water w/1 PPG 16/30 sd; 3,200 gal gelled water w/1-1/2 PPG 16/30 sd; 3200 gal gelled water w/2 PPG 16/30 sd; flushed w/22 bbls gel	5642 - 5648'

Date of first production	Producing method (Hoisting, pumping, gas lift, etc.)	Gravity
1-25-82	Swab	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	70/10 hrs	-0-	5 bbls load in 10 HRS	-0-

Disposition of gas (vented, used on lease or sold)	Perforations
	5642 - 5648'