

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6/30/83

OPERATOR Sher-Lon Corporation API NO. 15-159-21,517-0000

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION Lansing

PHONE 278-3721

PURCHASER Getty Crude Gathering LEASE Spohn

ADDRESS P.O. Box 3000 WELL NO. B #2

Tulsa, OK 74102 WELL LOCATION CN 1/2 N 1/2 NE 1/4

DRILLING Sterling Drilling 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS E. Cleveland 1320 Ft. from East Line of

Sterling, KS 67579 the NE (Qtr.) SEC 4 TWP 21 S RGE 6 W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

WELL PLAT grid with a dot in the top-right cell.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3280 PBSD 3260

SPUD DATE 11/24/82 DATE COMPLETED 11/30/82

ELEV: GR 1608 DF 1615 KB 1617

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR 118229

Amount of surface pipe set and cemented C-21,568 208 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS CORPORATION COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don M. Hendricks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don M. Hendricks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 83.

KATHY S. RANLY, Notary Public, Reno County, KS, My Appt. Exp. 9-21-83

MY COMMISSION EXPIRES: Sept. 21, 1983

Notary Public Seal and State Corporation Commission stamps: RECEIVED JAN 12 1983, STATE CORPORATION COMMISSION, RECEIVED JAN 12 1983, KANSAS CORPORATION COMMISSION.

** The person who can be reached by phone regarding any questions concerning this information.

1-12-83

SIDE TWO
OPERATOR

LEASE Spohn B #2

ACO-1 WELL HISTORY
SEC. 4 TWP. 21S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sh Carb.	2616		Heebner	- 999
LS. Wh. f.x.	2636		Toronto	-1019
SD. f.M. gr. N.S.	2666		Douglas Sp.	-1049
L.S. f.x. Brn.	2801		Br. Ln.	-1184
L.S. f.x. Gry	2818		Lansing	-1201
LS. occ. fr. gD. Por fr S.F.O. fr odor Sime Barren L.S.	3117		Lansing	-1500
LS. f.x. foss. fr gD.X. Vug. foss. por. gD S.F.O. gD. odor good Sat.	3193		Lansing	-1576
Bottom L.K.C.		3270	Lansing	-1653
Gamma Neutron Gamma Collar Fracture Finder Log.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	12 1/2	8 5/8	23#	208	50/50 pox mix Common	150 50	2% Gel 3%cc 3%cc
Production	7-7/8	4 1/2	10.5#	3279	60/40 pox mix	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	3/8	3194-97
Size	Setting depth	Pecker set at			
2 3/8	3254	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% NE HCl	3194-97

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
12/22/82	Pumping	28		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	TSTT MCF	50 % 7 1/2 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3194-97	
Used				