

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6-30-83

OPERATOR Sher-Lon Corporation API NO. 15-159-21 474-0000

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION LKC

PHONE (316) 278-3721

PURCHASER Getty Oil LEASE Spohn

ADDRESS P.O. Box 3000 WELL NO. A #2

Tulsa, OK 74102 WELL LOCATION NE NE NE

DRILLING Sterling Drilling 330 Ft. from North Line and

CONTRACTOR E. Cleveland 330 Ft. from East Line of

ADDRESS Sterling, KS 67579 the NE (Qtr.) SEC 4 TWP 21 RGE 6W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
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| | | | |
| | | | |
| | | | |
| | | | |

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3287 PBTD 3247

SPUD DATE 8/30/82 DATE COMPLETED 9/3/82

ELEV: GR 1597 DF 1603 KB 1606

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending

Amount of surface pipe set and cemented 201 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don M. Hendricks (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 19 82.



Kathy S. Ranly (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1983

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982

CONSERVATION DIVISION Wichita, Kansas

10-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **Sher-Lon Corp.**

LEASE **Spohn A #2**

SEC. 4 TWP. 21 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-------------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Ls fx foss chalky Poor fr. x foss por. fr. gd. sp. StN. Sat. oo & other foss. Log: Correlation Gamma Guard | 2602 | | Herbner | -997 |
| | 2648 | | Douglas Sd. | -1043 |
| | 2802 | | Lan. KC | -1197 |
| | 3186 | | Lan. KC | -1581 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---------------------|-------------------|---------------------------|----------------|---------------|-------------------------|-----------|----------------------------|
| Protect fresh Water | 12 1/4 | 8 5/8 | 23# | 201 | 50/50 pos mix Common | 150 50 | 2% Gel 3% cc 3% cc |
| Production | 7 7/8 | 4 1/2 | 10.5 | 3279 | 60/40 pox mix | 150 | 10% Salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| None | | | 4 | .36 | 3180-87 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 3240 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acidize 1000 Gal 15% HCL NE. | 3180-87 |

| | | |
|---|--|-----------------------------|
| Date of first production 9/27/82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 28 |
| RATE OF PRODUCTION PER 24 HOURS | Oil: 25 bbls. Gas: TStM MCF Water: 40 % 10 bbls. Gas-oil ratio: CFPB | |
| Disposition of gas (vented, used on lease or sold) Used | | Perforations 3180-87 |