

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

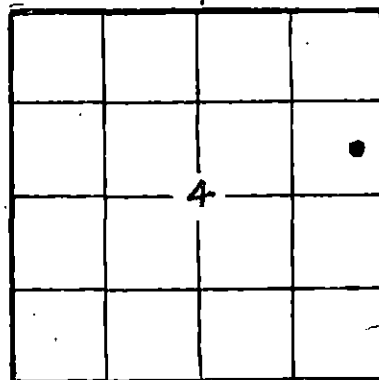
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5994	EXPIRATION DATE	6-30-83
OPERATOR	Sher-Lon Corporation	API NO.	15-159-21473 <u>00-00</u>
ADDRESS	320 S. Broadway	COUNTY	Rice
	Sterling, KS 67579	FIELD	Welch
** CONTACT PERSON	Don M. Hendricks	PROD. FORMATION	LKC
	PHONE (316) 278-3721		
PURCHASER		LEASE	Spohn
ADDRESS		WELL NO.	A #1
		WELL LOCATION	100' W CE ₂ SE NE
DRILLING CONTRACTOR	Sterling Drilling Company	430 Ft. from	East Line and
ADDRESS	E. Cleveland	660 Ft. from	South Line of
	Sterling, KS 67579	the NE (Qtr.) SEC 4 TWP 21 RGE 6	.W
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC ☒
			KGS ☒
			SWD/REP ☒
			PLG. ☒
TOTAL DEPTH	3415	PBTD	3357
SPUD DATE	8/24/82	DATE COMPLETED	8/29/82
ELEV: GR	1598	DF	1604
		KB	1607
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			



(Office Use Only)
KCC ☒
KGS ☒
SWD/REP ☒
PLG. ☒

Amount of surface pipe set and cemented 201 Gr. DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 19 82.



MY COMMISSION EXPIRES: September 21, 1983

STATE OF KANSAS
Kathy S. Ranly
(NOTARY PUBLIC)
OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

10-12-82

SIDE TWO

OPERATOR SHER-LON CORPORATION LEASE SPOHN

ACO-1 WELL HISTORY
SEC. 4 TWP. 21 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LS. f.x. foss frag. fr gd X vug. foss por. Spt. St. gd Sat. poor Show free oil N.S. RtD Log: Gamma Guard Correlation	2806		LKC	-1199
	3186		LKC	-1579
	3346		Cong.	-1739
	3409			-1802

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	12 $\frac{1}{4}$	8 5/8	23#	201.	50/50 pox mix Common	150 50	2% Gel 3%cc 3% cc
Production	7 7/8	4 $\frac{1}{2}$	10.5	3414	60/40 Pox Mix	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	.36	3185-95
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
2000 Gal HCL NE			3185-95	
Date of first production			Gravity	
None				
Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS				
Oil	Gas	Water	Gas-oil ratio	
bbls.	bbls.	MCF	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations	
None				