

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6/30/83

OPERATOR Sher-Lon Corporation API NO. 15-189-21,514-0000

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Welch

\*\* CONTACT PERSON Don M. Hendricks PROD. FORMATION Lansing

PHONE 278-3721

PURCHASER Getty Crude Gathering LEASE Mitchell

ADDRESS P.O. Box 3000 WELL NO. A #1

Tulsa, OK 74102 WELL LOCATION C W 1/2 E 1/2 NW 1/4

DRILLING Sterling Drilling 1320 Ft. from North Line and

CONTRACTOR ADDRESS E. Cleveland 990 Ft. from East Line of

Sterling, KS 67579 the NW (Qtr.) SEC 4 TWP 21S RGE 6W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3300 PBD 3190

SPUD DATE 11/13/82 DATE COMPLETED 11/17/82

ELEV: GR 1626 DF 1633 KB 1635

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEH209

USED TO DISPOSE OF WATER FROM THIS LEASE C-21,568

Amount of surface pipe set and cemented 202 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

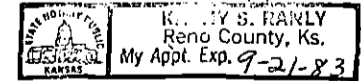
A F F I D A V I T

Don M. Hendricks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept. 21, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ls Br. f.x. foss	2832		Br. Lm.	-1197
LS f.x. Gry.-wh.	2850		Lansing	-1215
Ls. ooc. Poor f.x. Por. Spt. St. S.F.D. S.F.O 20% Stn.	3132		Lansing, Swope	-1497
L.S. f.x. foss. Poor fr. x por fr. Stn. vug. Por.	3220		Lansing	-1585
T.D.	3300			
Gamma-Neutron Log.				
Gamma-Collar Log				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect					50/50 pox mix	150	2% Gel 3% cc
Fresh Water	12 1/4	8 5/8	23#	202	Common	50	3% cc
Production	7 7/8	4 1/2	10.5#	3299	60/40 pox mix	100	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	3/8	3222-24
<b>TUBING RECORD</b>			4	3/8	3133-37
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 Gal. NE HCl	3222-24
None	3133-37

Date of first production 12/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas TSTT MCF 75 % 80 bbls.
Disposition of gas (vented, used on lease or sold) Used		Perforations 3133-37