

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6-30-82

OPERATOR Sher-Lon Corporation API NO. 15-159-21-464-0000

ADDRESS 320 S. Broadway COUNTY Rice
Sterling, KS 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION L.K.C.
 PHONE (316) 278-3721

PURCHASER Getty Crude Gathering, Inc. LEASE Mitchell

ADDRESS P.O. Box 3000 WELL NO. #1
Tulsa, OK 74102 WELL LOCATION E 1/2 NW 1/4

DRILLING CONTRACTOR Sterling Drilling Company 600 Ft. from North Line and
 ADDRESS E. Cleveland 600 Ft. from East Line of
Sterling, KS. 67579 the NW (Qtr.) SEC 4 TWP 21 RGE 6W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

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| | | | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3505 PBD 3180

SPUD DATE 8-18-82 DATE COMPLETED 8-23-82

ELEV: GR 1623 DF 1629 KB 1632

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending

Amount of surface pipe set and cemented 201 Gr DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don M. Hendricks
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 19 82.



Kathy S. Ranly
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 12 1982 10-12-82

CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sher-Lon Corp.

LEASE Mitchell

SEC. 4 TWP. 21 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------------|-------|
| Blk Sh. Ls f.x. ooc. gd. por Lgt. Odor fr. S.F.O. gd Spt Stn Sat. | 2828 | | Br. Lm. | -1196 |
| | 2846 | | L.K.C. | -1214 |
| | 3124 | | Stark, KC. | -1492 |
| | 3131 | | Swope, KC | -1499 |
| Ls. fx foss. Frag. gd Sat. Poor, fr Por., Poor. fr S.F.O. ft. odor | 3219 | | K.C. | -1587 |
| | 3416 | 3550 | Miss. ... | -1784 |
| SFO | 3420 | | | |
| Gd. S.F.O. wh Op Chert Hy frac. div. CH Yug. Por Sat. | 3426 | | | |
| Log: Correlation Radi Guard | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---------------------|-------------------|---------------------------|----------------|---------------|-------------------------|-----------|----------------------------|
| Protect Fresh Water | 12 1/4 | 8 5/8 | 23# | 201.46 | 50/50 pox mix Common | 150 50 | 2% Ge1 3% cc 3% cc |
| Production | 7 7/8 | 4 1/2 | 10 1/2 | 3499 | 60/40 pox mix | 150 | 2% Ge1 18% Salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|--------------------|--------------------|---------------|-------------|----------------|
| None | | | | | |
| TUBING RECORD | | | 4 | .36 | 3131-37 |
| Size 2 3/8 | Setting depth 3174 | Packer set at None | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 250 Gal HCL NE 15% | 3131-37 |

| | | |
|--|--|---------------|
| Date of first production 9-25-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 34 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 35 bbls. Gas TSTM MCF Water 70 % 50 bbls. Gas-oil ratio CFPB | |
| Disposition of gas (vented, used on lease or sold) Used | Perforations 3131-37 | |