

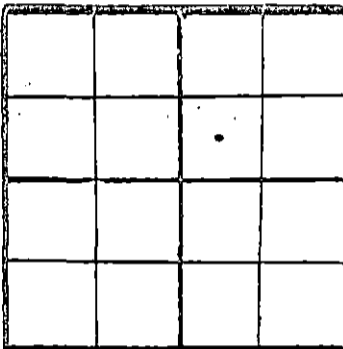
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Sher-Lon Corp. API NO. 15-159-21,324-0000
 ADDRESS 320 South Broadway COUNTY Rice
Sterling, Kansas 67579 FIELD Welch
 **CONTACT PERSON Don M. Hendricks LEASE Spohn
 PHONE 316-278-3721 PROD. FORMATION Lansing
 PURCHASER Getty WELL NO. #1
 ADDRESS P.O. Box 3000 WELL LOCATION SW NE NE
Tulsa, OK 74102 990 Ft. from East Line and
990 Ft. from North Line of
 DRILLING CONTRACTOR Bergman Drilling, Inc. the NE 1/4 SEC. 4 TWP. 21S RGE. 6W

ADDRESS 520 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3500 PBD 3210
 SPUD DATE 12-26-81 DATE COMPLETED 1-2-82
 ELEV: GR 1602 DF 1604 KB 1607



WELL PLAT
 Quarter or ~~Section~~
 Section - Please indicate.

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS (New) / ~~XXXXXX~~ casing.
 Report of all strings set — surface, intermediate, production, etc.

KCC
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	12 1/2	8 5/8	23#	209.05	50/50 Poz Mix Common 3% cc	150 50	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3499	50/50 Poz Mix	150	2% Gel 18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	3.5	3420-32 3430-32
TUBING RECORD					3448-50 3460-62
Size	Setting depth	Packer set at			
2 3/8	3185		4	3.5	3185-91

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,500 bbls gelled water 15,000# 10/20 sand	3420-62
packer set at 3210 and 1 SK Cement	
Acid 500 gal. MCA 15%	3185-91

TEST DATE: 4-10-82		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
4-7-82	Pumping	28.3	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	40 bbls	TSTT MCF	6 % 2.50 bbls
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
used		3185-91	

** The person who can be reached by phone regarding any questions concerning this information. Don M. Hendricks (316) 278-3721
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 80'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SH. Carb.	2606		Hebner	-999
L.S.	2625		Toronto	-1018
SH.	2632		Douglas	-1025
SD. f.m. gr. V. friab SD.	2656		Ireland	-1049
L.S. Brn. F.X.	2785		Brown Ls	-1178
L.S. fx	2804		Lansing	-1179
L.S. fx v. foss. gD par tr Stn Spt. fluor. Lgt cut.	3184	3190	Lansing	-1577
Sh. rd. cht. Jasper e, vc.	3400		Cong	-1793
Chert Wh. op. div s.s.f.o. tr. stn.	3424		Mississippi	-1817
TD	3500		Mississippi	-1893
Log. Radiation guard log				
Correlation Log				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF _____, COUNTY OF _____ SS,

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____ OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____ 19____; AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

_____(S)_____

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

RECEIVED
 STATE CORPORATION COMMISSION

NOTARY PUBLIC

MY COMMISSION EXPIRES: APR 21 1905

CONSERVATION DIVISION
 Wichita, Kansas