

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-159-21,420-0000

ADDRESS 6427 East Kellogg COUNTY Rice

Wichita, Kansas 67207 FIELD Welch-Bornholdt

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Mississippian

PHONE (316) 684-8481

PURCHASER Getty Oil Company LEASE FEE

ADDRESS P. O. Box 3000 WELL NO. 6

Tulsa, Oklahoma 74102 WELL LOCATION SE NW SW

DRILLING Sterling Drilling Company 1650 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 4 TWP 21S RGE 6W

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3500 PBDT 3467

SPUD DATE 9/4/82 DATE COMPLETED 9/13/82

ELEV: GR 1639 DF 1645 KB 1648

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 210.95 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1982.

MY COMMISSION EXPIRES



Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 17 1982

CONSERVATION DIVISION Wichita, Kansas

11-17-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE FEE

SEC. 4 TWP. 21 RGE.6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Shale	0	226		
Red Bed	226	230		
Anhydrite	230	235		
Shale	235	670		
Lime and Shale	670	3500		
			Heebner	2666
			Brown Lime	2850
			Lansing KC	2868
			Base KC	3260
			Cherokee Sh	3361
			Conglomerate Ch	3437
			Mississippi	3444
			RTD	3500
			Elog TD	3499
NO DST's Taken				
Logs: Laterolog and compensated densilog				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	23#	223	60/40 Pozmix	170	2% gel 3% cc
PRODUCTION		4 1/2"	10.5	3495	Lite	100	
					50/50 Pozmix.	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3446-3450

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3409.15'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% N.E. acid 1000 bbls. Gelled SW frac with 30,000# 20-40 sand.	3446-50

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 2, 1982	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3446-50