

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-05-85 4-13-85 4-13-85
Spud Date Date Reached TD Completion Date
4380 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 397 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22-156-0000
County Stafford

NE SW SW Sec 18 Twp 25S Rge 13
990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

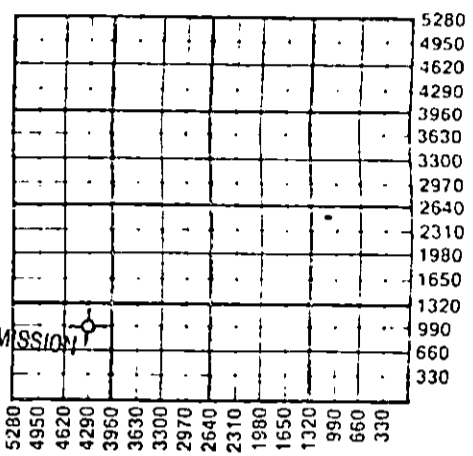
Lease Name Kachelman Well # 1-18

Field Name Unnamed Ext

Producing Formation N/A

Elevation: Ground 1959 KB 1968
Section Plat

5-14-85
RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-154

Groundwater 990 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 18 Twp 25S Rge 13 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUANITA DICK
State of Kansas
My Appt. Exp.

Sec 18 Twp 25S Rge 13

SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....Kachelman..... Well #..1-18..

Sec..J8..... Twp..25S..... Rge..13..... East West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3929-3993 (Lansing 'J & K') Time 30-45-45-60. IHP 1961; IFP 93-93; ISIP 1201; FFP 106-106; FSIP 1188; FHP 1961. Rec. 70' slightly oil specked mud.	Heebner	3544	(-1576)
	Toronto	3563	(-1595)
	Douglas Sh	3582	(-1614)
	Br. Lime	3698	(-1730)
	Lansing	3730	(-1762)
DST #2 4068-4102 (Cong.) Time 30-45-45-60. IHP 1987; IFP 80-80; ISIP 774; FFP 93-93; FSIP 890; FHP 1974. Rec. 80' slightly oil cut mud.	B/KC	4013	(-2045)
	Miss.	4110	(-2142)
	Viola	4201	(-2233)
	Simpson Shale	4268	(-2300)
DST #3 4102-4174 (Miss.-Kind.) Time 30-45-30-60. IHP 2002; IFP 64-51; ISIP 77; FFP 51-51; FSIP 77; FHP 2002. Rec. 30' drilling mud.	Arbuckle	4326	(-2258)
	L.T.D.	4379	(-2411)
DST #4 4208-4235 (Viola) Time 30-30-30-30. IHP 2053; IFP 80-80; ISIP 566; FFP 106-106; FSIP 540; FHP 2027. Rec. 65' drilling mud with a few oil specks.			

RELEASED

AUG 07 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4	8 5/8	24	397	Common	240	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled