

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name: Wenert Trich Oil & Gas
Address: P. O. Box 1408
Longview, TX 75606
City/State/Zip

Purchaser: UPG Falco
P. O. Box 20108
Shreveport, LA 71120

Operator Contact Person: Nathan Trich
Phone: 214 758-0646

Contractor: License # 5829
Name: Aldeharon

Wellsite Geologist: Terry Mcleod
Phone: 316-365-6431

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator: NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-18-85 2-26-85 2-26-85
Spud Date Date Reached TD Completion Date
4880 4813
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 472 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21109-0000

County: Kiowa

SW NE Sec 9 Twp 28 S Rge 16 East West

3300 Ft North from Southeast Corner of Section
2164 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

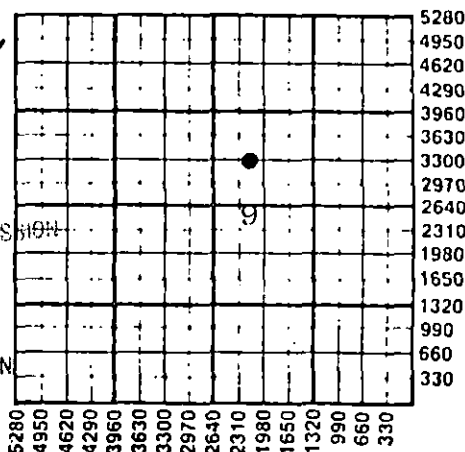
Lease Name: Day Well # 1

Field Name: undetermined DAYLIGHT

Producing Formation: Kinderhook Chert

Elevation: Ground 2135 KB 2144

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 17
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3300 Ft North from Southeast Corner
(Well) 2164 Ft West from Southeast Corner of
Sec 9 Twp 28 S Rge 16 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nathan Trich
Title: Office Manager Date: 3-26-85

Subscribed and sworn to before me this 26th day of March 1985.
Notary Public: Bill Marie Smith
Date Commission Expires: 6-11-86

BILL MARIE SMITH

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 9 Twp 28 Rge 16 W

SIDE TWO

Operator Name Wenert Trich Oil & Gas Lease Name Day Well # 1

Sec 9 Twp 28S Rge 16W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 4657-4725'
 strong blow, gas to surface
 in 5 minutes
 Time: 30-60-60-60
 recovered 120' gas cut mud
 IFP 132-121
 FFP 132-121#
 ISIP 1135#, FSIP 1105#

Name	Top	Bottom
Heebner	3989'	-1845
Brown lime	4143	-1999
Lansig KS City	4161	-2017
Base KS City	4468	-2324
Marmaton	4486	-2342
Cherokee Sh.	4645	-2501
Kinderhook	4730	-2586

DST#2: 4713-4750'
 gas to surface in 4 minutes
 flowing oil in 25 minutes
 Time: 30-60-10-60
 Recovered: 3630' gassy oil
 IFP 629-993
 FFP 831-912
 ISIP 1520-1520

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing		8 5/8ths	24#	472'	pozmix	325	
Production Casing		4 1/2"	10.50	# 4849'	BJ Mud sweep	125 sacks	surefill Class A 500 gals
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	8 feet, 4731-4739'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	60 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)4731-4739'!
 Used on Lease
 Dually Completed
 Commingled
 To be sold upon pipeline Completion.