

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892  
Name Wenert Trich Oil & Gas  
Address P. O. Box 1408  
Longview, TX 75606  
City/State/Zip

Purchaser: UPG Falco  
P. O. Box 20108  
Shreveport, LA 71120

Operator Contact Person Nathan Trich  
Phone 214 758-0646

Contractor: License # 5829  
Name Aldeharon

Wellsite Geologist Terry Mcleod  
Phone 316-365-6431

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-18-85 2-26-85 2-28-85  
Spud Date Date Reached TD Completion Date  
4880 4813  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 472 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21109-0000  
County Kiowa  
SW NE Sec 9 Twp 28 S Rge 16  East  West

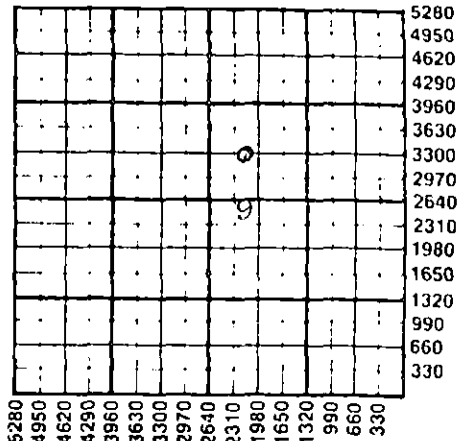
3300 Ft North from Southeast Corner of Section  
2164 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Day Well # 1

Field Name undetermined DAYLIGHT

Producing Formation Kinderhook Chert

Elevation: Ground 2135 KB 2144  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 3300 Ft North from Southeast Corner  
(Well) 2164 Ft West from Southeast Corner of  
Sec 9 Twp 28 S Rge 16  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nathan Trich  
Title Office Manager Date 3-26-85

Subscribed and sworn to before me this 27 day of March 1985  
Notary Public  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

MAR 29 1985

3-29-85

Sec. 9, Twp. 28 S, Rge. 16 W

Operator Name **Wenert Trich Oil & Gas** Lease Name **Day** Well # **1**

Sec **9** Twp **28S** Rge **16W**  East  West County **Kiowa**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1: 4657-4725'  
 strong blow, gas to surface  
 in 5 minutes  
 Time: 30-60-60-60  
 recovered 120' gas cut mud  
 IFP 132-121  
 FFP 132-121#  
 ISIP 1135#, FSIP 1105#

Name	Top	Bottom
Heebner	3989'	-1845
Brown lime	4143	-1999
Lansig KS City	4161	-2017
Base KS City	4468	-2324
Marmaton	4486	-2342
Cherokee Sh.	4645	-2501
Kinderhook	4730	-2586

DST#2: 4713-4750'  
 gas to surface in 4 minutes  
 flowing oil in 25 minutes  
 Time: 30-60-10-60  
 Recovered: 3630' gassy oil  
 IFP 629-993  
 FFP 831-912  
 ISIP 1520-1520

RELEASED

JUN 06 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing		8 5/8ths	24#	472'	pozmix	325	
Production Casing		4 1/2"	10.50	# 4849'	BJ Mud	sweep	500 gals
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	8 feet, 4731-4739						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
60							

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify)   
 Used on Lease

To be sold upon pipeline completion

4731-4739