

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name Wenert, Trich
Address P.O. Box 1408
City/State/Zip Longview, TX 75606

Purchaser: UPG Falco
P.O. Box 20108
Shreveport, LA 71120
Operator Contact Person Nathan Trich
Phone 214-758-0646

Contractor: License # 5829
Name Aldeharon Drilling Co

Wellsite Geologist Terry McLeod
Phone 316-365-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-20-84 11-28-84 11-28-84
Spud Date Date Reached TD Completion Date
4825' 4824
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 477 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

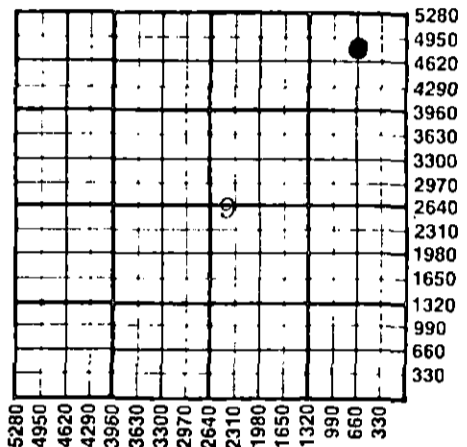
API NO. 15-09721085-0000
County Kiowa
S/2N/2 NENE Sec. 9 Twp. 28S Rge. 16 East West

4780' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Day-Light Well # 1
Field Name Wildcat DAY LIGHT

Producing Formation Mississippi

Elevation: Ground 2127 KB 2134
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Reinjecting
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 4775 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 9 Twp 28S Rge 16 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nathan Trich
Title Office Manager Date 1-23-85

Subscribed and sworn to before me this 23 day of January
1985.
Notary Public Jill Marie Smith
Date Commission Expires 6-11-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION

1-22-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 9 Twp 28S Rge 16W

SIDE TWO

Operator Name Wenert Trich Lease Name Day-Light Well # 1

Sec. 9 Twp. 28s Rge. 16 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: Interval 4647-4684'
 Time 30-60-60-60
 Recovered 1,150 feet of clean oil
 ISIP 1454#, FSIP 1454#
 IFP plugged, FFP 332-364#

Name	Top	Bottom
Heebner Sh	3978	
Brown Lime	4141	
Lonsig KS City	4152	
Base of KS City	4462	
Marmaton	4476	
Cher. Sh.	4638	
Cher. Sand	4656	
Miss. Cong.	4673	
Miss. Clean	4687	
Kind. Chert	4733	
Kind. Sand	4751	
Viola	4783	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		8 5/8ths	24#	477	Common	325	3% CCl 2% jell
Prod. Casing		4 1/2"	10.50	4824	Surefill	500	gals. Mud Sweep + 125 sacks Surefill.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4 jets	4673 to 4678 5 feet	Foam Fracture 5,000 # 20/40 sand, 335.860 SCF Nitrogen 84 bbls. KCL

TUBING RECORD Size 2 3/8ths Set At 4625' Packer at 4625' Liner Run Yes No

Date of First Production 1-3-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	40 bbls	not measureable	same	0/1	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4673-4678
 Used on Lease Dually Completed
 Commingled