

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas, Inc.
Address 107 W. Fourth
P.O. Box 8564
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair
Phone (913) 483-6393

PURCHASER Clear Creek, Inc.
McPherson, KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-3-85 1-12-85 1-14-85
Spud Date Date Reached TD Completion Date
4800 4800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 400 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,101-5000

County Kiowa

SE SE NW Sec 9 Twp 28S Rge 16 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

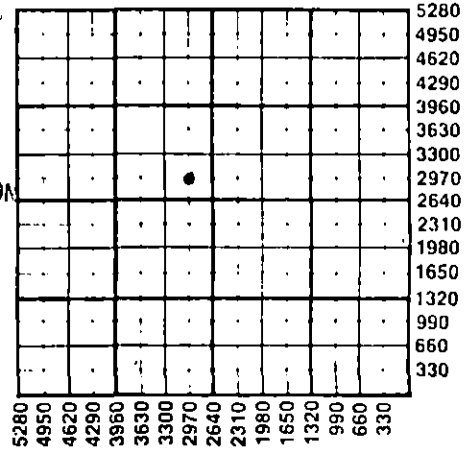
Lease Name Davis Well # 1

Field Name ~~Case~~ ~~Haviland Extension~~ DAYLIGHT

Producing Formation Mississippi

Elevation: Ground 2128 KB 2136

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
APR 03 1985
4-3-85
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

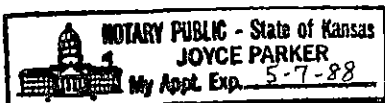
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Controller Date 4-2-85

Subscribed and sworn to before me this 2nd day of April 1985

Notary Public Joyce Parker
Date Commission Expires May 7, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 CC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Case Oil & Gas Inc Lease Name Davis Well# 1 SEC. 9 TWP. 28S RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 4142-4159; 45-45-45-45; Initial Hydro 2036
 1st Initial Flow 88, 1st Final Flow 169; Initial Closed-In Pressure 907, Final Closed Pressure 733;
 2nd Initial Flow 187, Second Final Flow 187; Final Hydro 2000. Well temp. 116°F. Initial flow period strong blow. Final flow period fair blow building to strong blow. Recovered 750' gas above fluid. Recovered 360' gas cut mud.
DST #2: 4669-4692; 30-60-5-36; Initial Hydro 2299
 1st Initial Flow 818, 1st Final flow 759; Initial Closed-In Pressure 1413, Final Closed-In Pressure 1412; 2nd Initial Flow 808, 2nd Final Flow 788.
 Well temp. 120°F. Strong blow gas to surface in 1 min. Oil to surface in 23 min. Recovered 660' oil.

HEEBNER	3976	
BROWN LIME	4134	
LANSING	4154	
BKC	4506	
CHEROKEE	4640	
MISSISSIPPI	4674	
KINDERHOOK	4715	
VIOLA	4734	
TD	4803	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	400'	common	325	2% gel 3% cc
PRODUCTION	7 7/8"	5 1/2"	14#	4792'	surfill	125	oil/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	4676-4680						
2	4684-4688						
2	4693-4697						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size Set At		Packer at		not set	
1-14-85		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		.250 Bbls	1,000,000 MCF	0 Bbls	CFPB	39	

METHOD OF COMPLETION

Production Interval

Disposition of gas ~~vented~~ Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

