

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892  
Name Wenert Trich Oil & Gas  
Address P. O. Box 1408  
City/State/Zip Longview, TX 75606

Purchaser UPG Falco, Inc.

Operator Contact Person James N. Trich  
Phone 214 758-0646

Contractor: License # 5829  
Name Aldebaran Drilling Co.

Wellsite Geologist Terry Mcleod  
Phone 316 365-6431

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/6/86 3/15/86 3/23/86  
Spud Date Date Reached TD Completion Date  
4800' 4751  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 430 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set na feet  
If alternate 2 completion, cement circulated from na feet depth to w/ SX cmt

API NO. 15-  
County Kiowa  
SW NW NE Sec 9 Twp 28s Rge 16  East  West

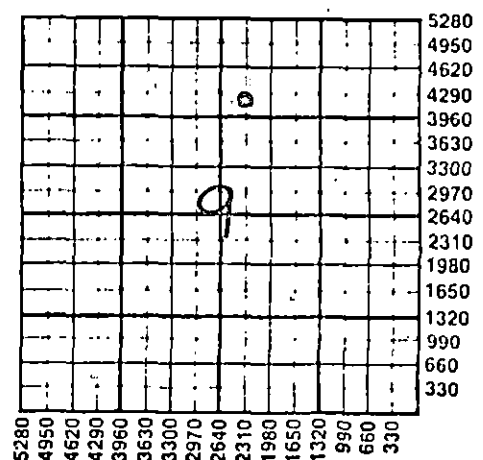
4290 Ft North from Southeast Corner of Section  
2260.23' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Day Light Well # 2

Field Name Day Light

Producing Formation Kinderhook

Elevation: Ground 2128 KB 2137  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1601 Ft North from Southeast Corner  
(Well) 2260 Ft West from Southeast Corner of  
Sec 9 Twp 28S Rge 16  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James N. Trich  
Title Office Manager Date 4-4-86

Subscribed and sworn to before me this 8th day of April 1986  
Notary Public R.F. Hallum

Date Commission Expires R.F. HALLUM  
Notary Public, State of Texas  
My Commission Expires Nov. 19, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Other  
STATE CORPORATION COMMISSION (notify)  
MAY 7 1987

Sec. 9, Twp 28S, Rge 16W

Operator Name ..... Wenert Trich Oil & Gas ..... Lease Name ..... Day Light ..... Well # ..... 29

Sec. .... 9 ..... Twp. .... 28s ..... Rge. .... 16 .....  East  West ..... County ..... Kiowa .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Bern Lime	3481	1344
Heebner	3978	1836
Brown Lime	4130	
Lansig	4154	2017
Lansig A	4157	2020
Cher. Shale	4626	2489
Mississippi	4646	2509
Kind. Shale	4686	2549
Kind. Sand	4700	2563
Kind. Chert	4709	2572
Viola	4744	2607
Total Depth	4800	

DST #1:  
 Interval 4137-4165'  
 Times 30-60-60-60  
 Strong Blow on open.  
 Gas to Surface in 5 minutes. Flowed at 101 MCF Gas per day rate. IF 62, FF 72 ISIP 1402, FSIP 1243, recovered 130 of gas cut mud.

DST #2:  
 Miss run. 4633-4683'.

DST #3:  
 Interval 4663-4724'. GTS 3 minutes.  
 Times 60-60-25-45, 283 MCF 37 MCF at end of 1st open. Flowed oil on 1st. S.I. Flowed oil 19" into second open. Reversed oil out, IFP 655-831 ISIP 935, FF 707-727, FSIP 935, BHT 128.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		8 5/8ths	24#	430	COMMON	275	3% CC 2% Jel
Prod. Case		4 1/2	10.5#	4803	MUD FLUSH &	75	CRASS A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4705 to 4719'			10,000# 20/40 sand & Jel		led	
				MYRTR OIL Fracture using 9,000 gallons Diesel fuel + 145 bbls lease crude.			
TUBING RECORD		Size Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
		2 3/8ths	144 jts.				
Date of First Production		Producing Method					
4/1/86		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	80 Bbls	MCF	0 Bbls	CFPB		36.1	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4705-4719'  
 Used on Lease  Dually Completed .....  
 Commingled