

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

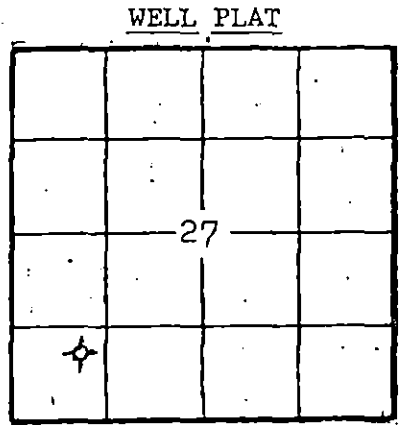
C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run XX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE 6-30-84  
 OPERATOR ENERGY THREE, INC. API NO. 15 - 185 - 21,837-0000  
 ADDRESS P. O. Box 1505 COUNTY STAFFORD  
GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION \_\_\_\_\_  
PHONE AC 316-792-5968

PURCHASER \_\_\_\_\_ LEASE ALLEN  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 WELL LOCATION NE SW SW  
 DRILLING BIG THREE DRILLING, INC. 990 Ft. from WEST Line and  
 CONTRACTOR P. O. Box 52 990 Ft. from SOUTH Line of  
 ADDRESS GORHAM, KANSAS 67640 the SW (Qtr.) SEC 27 TWP 23 S RGE 12 (W).

PLUGGING ALLIED CEMENTING COMPANY  
 CONTRACTOR Box 31, 332 W. WICHITA  
 ADDRESS RUSSELL, KANSAS 67665



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3854' PBTD \_\_\_\_\_  
 SPUD DATE 8-31-83 DATE COMPLETED 9-9-83  
 ELEV: GR 1860 DF \_\_\_\_\_ KB 1865  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 290 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Standlee*  
 \_\_\_\_\_  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of SEPTEMBER, 19 83.



*Howard D. Ewert*  
 \_\_\_\_\_  
 (NOTARY PUBLIC)  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-15-84

10-4-83

OCT 4 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR ENERGY THREE, INC. LEASE ALLEN

SEC. 27 TWP. 23 SRGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & TOP SOIL	-0-	295		
SHALE & SAND	295	667		
ANHYDRITE	667	685		
SAND & SHALE	685	1655		
SHALE & LIME	1655	3840		
LIME	3840	3854	RTD	
D.S.T. # 1: FROM 3440' TO 3464' TIMES = 30 - 45 - 30 - 45 RECOVERED 40' OF MUD W/ A FEW SPECKS OF OIL (SLIGHTLY GAS CUT) INITIAL FLOW PRESS. = 48 - 38 FINAL FLOW PRESS. = 48 - 77 INITIAL SHUTIN PRESS. = 86 FINAL SHUTIN PRESS. = 106				
D.S.T. # 2: FROM 3716' TO 3787' TIMES = MISRUN - TOOL FAILURE .				
D. S. T. # 3: FROM 3716' TO 3787' TIMES = 30 - 45 - 30 - 45 RECOVERED 10' OF MUD INITIAL FLOW PRESS. = 67 - 67 FINAL FLOW PRESS. = 115 - 96 INITIAL SHUTIN PRESS. = 173 FINAL SHUTIN PRESS. = 308				
D.S.T. # 4: FROM 3847' TO 3854' TIMES = 30 - 30 - 30 - 30 RECOVERED 2325' OF SALT WATER - SLIGHTLY OIL CUT ( 3 % OIL ) INITIAL FLOW PRESS. = 96 - 675 FINAL FLOW PRESS. = 743 - 994 INITIAL SHUTIN PRESS. = 1117 FINAL SHUTIN PRESS. = 1117				
SAMPLE TOPS:				
HEEBNER = 3235				
BROWN LIME = 3376				
LANS.-KC = 3404				
VIOLA = 3746				
ARBUCKLE = 3846				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20#	290	50/50 Poz.	175	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		RECEIVED
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	STATE COMMISSION
Disposition of gas (vented, used on lease or sold)	Perforations	OCT 4. 1983