RECEIVED

AUG 29 21.

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

KCC WICHITA

8-29-02 FORM CP-1 (3/92)

# WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

ELEVATION 1831/ 1837 T.D. 3645' PBTD ANHYDRITE DEPTH 600 (+1237)  (G.L./K.B.) (Stone Corral Formation)  CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF PLUGGING Pull pipe - plug as directed by KCC  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman PHONE# 620-793-3051	PI # $\frac{15-185-22,464-6000}{1}$ (Identifier number of this well). This must be listed for rells drilled since 1967; if no API# was issued, indicate spud or completion date.
STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-3051  LEASE IVY WELL##1 SEC. 18 T. 22 R.11 MENNE/West)  NE - SW - NW - SPOT LOCATION/QOQO COUNTY STAFFORD  3630 PEET (in exact footage) FROM SANCicicle one) LINE OF SECTION (NOT Lease Line)  4290 FEET (in exact footage) FROM SANCicicle one) LINE OF SECTION (NOT Lease Line)  Check One: OIL WELL XX GAS WELL DAA SWD/ENHR WELL DOCKET#  CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS  SURFACE CASING SIZE 8 5/8" SET AT 344' CEMENTED WITH 250 SACKS  PRODUCTION CASING SIZE 5 1/2" SET AT 3636' CEMENTED WITH 125 SACKS  LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP' - 3620'  ELEVATION 1831/ 1837 T.D. 3645' PBTD ANHYDRITE DEPTH 600 (+1237)  (G.L./K.B.) (Stone Corral Formation)  CONDITION OF WELL: GOOD X FOOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF PLUGGING Pull pipe - plug as directed by KCC   (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACC-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman PHONE# 620-793-3051	ELL OPERATOR L. D. Drilling Inc. KCC LICENSE # 6039
STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-3051  LEASE IVY WELL##1 SEC. 18 T. 22 R.11 NEWEK/West)  NE - SW - NW - SPOT LOCATION/COOQ COUNTY Stafford  3630 FEET (in exact footage) FROM SAN (circle one) LINE OF SECTION (NOT Lease Line)  4290 FEET (in exact footage) FROM EAN (circle one) LINE OF SECTION (NOT Lease Line)  Check One: OIL WELL XX GAS WELL DAA SWD/ENHR WELL DOCKET#  CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS  SURFACE CASING SIZE 8 5/8" SET AT 344' CEMENTED WITH 250 SACKS  PRODUCTION CASING SIZE 5 1/2" SET AT 3636' CEMENTED WITH 125 SACKS  LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBF' - 3620'  ELEVATION 1831/ 1837 T.D. 3645' PBTD ANHYDRITE DEPTH 600 (+1237)  (G.L./K.B.) (Stone Corral Formation)  CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF FLUGGING Pull pipe - plug as directed by KCC   (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACC-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman PHONE# 620-793-3051	DDRESS 7 SW 26th Ave (owner/company name) crty Great Bend
NE - SW - NW - SPOT LOCATION/QQQQ COUNTY Stafford  3630 FEET (in exact footage) FROM SAN (circle one) LINE OF SECTION (NOT Lease Line)  4290 FEET (in exact footage) FROM EAN (circle one) LINE OF SECTION (NOT Lease Line)  Check One: OIL WELL XX GAS WELL D&A SWD/ENHR WELL DOCKET#  CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS  SURFACE CASING SIZE 8 5/8" SET AT 344' CEMENTED WITH 250 SACKS  PRODUCTION CASING SIZE 5 1/2" SET AT 3636' CEMENTED WITH 125 SACKS  LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBB'- 3620'  ELEVATION 1831/ 1837 T.D. 3645' PBTD ANHYDRITE DEPTH 600 (+1237)  (G.L./K.B.) (Stone Cortal Formation)  CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF PLUGGING Pull pipe - plug as directed by KCC  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REQUIRING OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman PHONE# 620- 793-3051	
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CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF PLUGGING Pull pipe - plug as directed by KCC  (If additional space is needed attach separate page)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes  If not explain why?  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman PHONE# 620-793-3051	
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Plugging of This Well will be done in accordance with K.S.A. 55-101 et. seg. And the Rules and regulations of the state corporation commission.  List name of company representative authorized to be in charge of plugging operations:  Mike Kasselman  Phone# 620- 793-3051	(If additional space is needed attach separate page)
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  Mike Kasselman  PHONE# 620- 793-3051	S WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
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Mike Kasselman	
7. GTV 04:1-1	IST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
7 077 07.1	Mike Kasselman <b>PHONE#</b> 620- 793-3051
	7.00.06.1
PLUGGING CONTRACTOR Allied Cementing CO, INC KCC LICENSE #	
ADDRESS 24 S Lincoln St Russell, KS 67665 PHONE # (785 483-2627	ODRESS 24 S Lincoln St Russell, KS 67665 PHONE # (7.85) 483-2627
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT  DATE: 8-28-02  AUTHORIZED OPERATOR (AGENT): Darily (Bignature)	$\sim$

Marilyn Davis

15-185-22464-0000

RECEIVED AUG 29 2002 KCC WICHITA

#### DRILLERS WELL LOG

DATE COMMENCED: September 21, 1987 DATE COMPLETED: September 27, 1987 L. D. Drilling, Inc.

Ivy #1

NE SW NW Sec. 18-22-11 Stafford County, Ks.

Elevation: 1837 K.B.

0 - 493	Sand & Red Bed	FORMATION	DATA	
493 - 1750 1750 - 2616 2616 - 2794	Shale-Lime streads & rock Lime & shale Shale & lime	Anhy. (Top) Anhy. (Base)	580 600	(+1257) (+1237)
2794 - 3365 Lime & Shale 3665 - 3457 Lime 3457 - 3636 Lime & Shale 3636 - 3645 Arb.	Heebner Toronto Douglas B. Lime	3110 3130 3146 3243	(-1274) (-1294) (-1310) (-1407)	
	Lans. K/C Base K/C Cong. Viola	3267 3496 3516 3540	(-1431) (-1660) (-1680) (-1704)	
		Simp. Arb.	3584 3636	(-1748) (-1800)

<u>Surface Pipe</u>: 8 5/8" new 20# @ 344' with 250 sx. 50/50 posmix, 2% gel,

3% CC.

Production Csg. 52" set @ 3636 with 125 sx. 50/50 pzmix, 18% salt .75 CFR2 AFFIDAVIT 20 bbl salt flush.

STATE OF KANSAS COUNTY OF BARTON

Greg Davidson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson

Subscribed and sworn to before me this 22nd day of October, 1987

BOTARY PUBLIC - State of Kanen: BESSIE M. DeWELL My Appt. Exp. 5-20-

Notary Public: Bessie M. DeWerff



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

L.D. Drilling, Inc. RR 1 Box 183B West 10th Street Great Bend, KS 67530-9801

August 30, 2002

Re: IVY #1

API 15-185-22464-00-00

CNESWNW 18-22S-11W, 3630 FSL 4290 FEL

STAFFORD COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(316) 225-8888

mall, less

Sincerely

David P. Williams
Production Supervisor