

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 15 85
month day year

OPERATOR: License # 5058
Name Griggs Oil, Inc.
Address 105 N. Market, Suite 800
City/State/Zip Wichita, KS 67202
Contact Person Rick Griggs
Phone (316) 267-7779

CONTRACTOR: License # 5381
Name Big Springs Drilling
City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3800 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-1-85 Signature of Operator or Agent *Richard G. ...*

API Number 15- 185-22,309-0000

SE NE NE East
(location) Sec 14 Twp 22 S, Rge 14 West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Stafford
Lease Name Marmie Well# 3

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Kiowa

Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet

Conductor pipe if any required feet
Ground surface elevation 1942 feet MSL
This Authorization Expires 5-7-86

Approved By 11-7-85 *[Signature]*

[Signature] Title Geologist *RH/KOTE*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

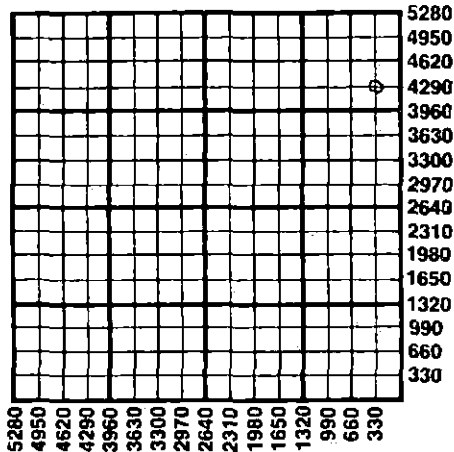
11-7-85

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

NOV 7 1985

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238