

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

01023-0061

Starting Date 1 12 86 month day year

API Number 15- 185-01023 East

OPERATOR: License # 4229 4221
Name Wheatbelt Investment Inc. Wren Investments Company
Address P. O. Box 175
City/State/Zip McPherson, Kansas 67460
Contact Person Delmar Nightingale
Phone 316/654-3469

NE. NE. NW... Sec... 33. Twp... 23. S, Rg... 11. X West
4950 Ft. from South Line of Section
2970 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name Duke Drilling Co., Inc.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Stafford
Lease Name Stalcup Well # 1

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext. Air Rotary
X OWWO Expl Wildcat Cable

Ground surface elevation 1809 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 160
Depth to bottom of usable water 160
Surface pipe planned to be set 162
Projected Total Depth 3650 feet
Formation Arbuckle

If OWWO: old well info as follows:

Operator J. G. Beard Estate
Well Name Stalcup #1
Comp Date 10/15/55 Old Total Depth 3784

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

RCA/KOHE

cementing will be done immediately upon setting production casing.

Date 1/8/86 Signature of Operator or Agent Sally R. Byers Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 2-8-86 Approved By 1-8-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

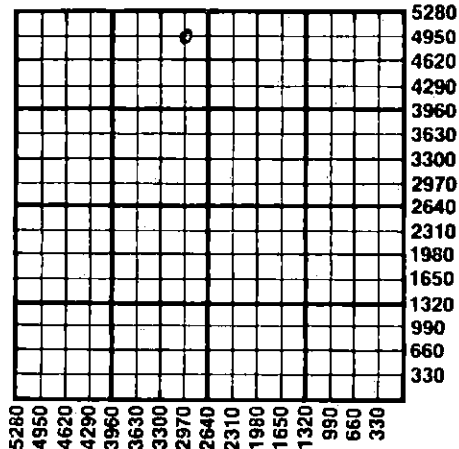
Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 8 1986

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238