## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 July 2014 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: H-30, Inc.			License Number: 5107		
Operator Address: 13735 E. Pinnacle Drive Wich			nita, KS	67230	1545
Contact Person: Jeffrey A. Burk, Agent/Geologist			Phone Number: (316) 250-5655		
Lease Name & Well No.: Jacobs	-A	Pit Location (0	QQQQ):		
Type of Pit:	Pit is:		_CNWSWSW_		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 19 Twp. 14 R. 27 East X West		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / X South Line of Section		
Workover Pit			330	Feet from East / 🔀	West Line of Section
(If WP Supply API No. or Year Drilled)	100 (bbls)		GoveCounty		
Is the pit located in a Sensitive Ground Water Area? Yes X Yo			Chloride concentration: 50,000 mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  X Yes No	Artificial Liner?  XYes No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 6 Length (feet)		et)10	Width (feet)		N/A: Steel Pits
Depth from ground level to deepest point:6 (feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
A pit liner will utilized and will be >10 thickness. It will also be draped on a	This pit will be used to plug a well. Contents of the pit (cement, water, & gel) will be allowed to settle out. After 2-3				
The lip of the pit liner will be secured	days the liquids will be pulled, disposed of in a SWD and the				
to hold it in place.	pit will be closed and backfilled				
Distance to nearest water well within one-mile of	Depth to shallowest fresh water feet. Source of information:				
N/A feet Depth of water well	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:	Number of working pits to be utilized:1  Allow materials to settle out and then				
Barrels of fluid produced daily:	Abandonment procedure: dispose of the clear fluids to an SWD.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.  Received  KANSAS CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  MAY 18 2017					
CONSERVATION DIVISION					
Date Signature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFAS					
Date Received: 5/18/17 Permit Number: 15-063-20864-00-00 Permit Date: 5/18/17 Lease Inspection: Yes K No					