

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER Pre 1967
15-055-10160-054 JUN 7 1985

LEASE NAME Nunn

WELL NUMBER 5W

4290 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 27 TWP. 21 SRGE. 24 (X or W)

COUNTY Finney

Date Well Completed 8/48

Plugging Commenced 6-28-88

Plugging Completed 6-29-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Petroleum Production Management, Inc.

ADDRESS 200 Sutton Place Bldg., Wichita, KS. 67202

PHONE#(316) 265-4651 OPERATORS LICENSE NO. 6234

Character of Well Injection

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 1 - Dodge City

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Marmaton Depth to Top 4299 Bottom 4311 T.D. 4718

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Marmaton	Oil	4299	4311	8-5/8	270	0
				5 1/2	4490	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Ran tbg. to 1320' & pump 2 1/2 sx. gel followed by 125 sx. 60/40 poz. 6% gel. Pump dn. 5 1/2" 8-5/8" annulus w/2 1/2 sx. gel & 100 sx. same. Pres. held @ 50#. Ran SLM to T/cem. @ 1148'.
Ran tbg. to 1000' & pump 90 sx. 60/40 poz. 6% gel. Circ. to surf. Pull tbg. & fill 5 1/2" to 4' BGL. Witnessed by Glenn Barlow.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address Box 1598, W. Hwy. 54, Liberal, KS. 67901

STATE OF Kansas COUNTY OF Sedgwick, ss.

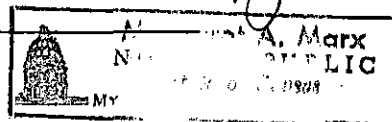
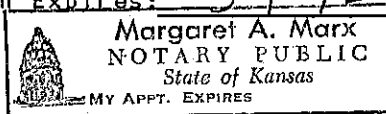
Steve Park (Employee of Operator, (Operator) of above-described well, being first duly sworn on oath, says: That I have known the facts, statements, and matters herein contained and the log of the above-described well and that the same are true and correct, so help me God.

(Signature) Steve Park
(Address) 200 Sutton Place Bldg., Wichita, KS.

SUBSCRIBED AND SWORN TO before me this 6th. day of July, 19 88

Margaret A. Marx
Notary Public

My Commission Expires: 3-1-92



JOB LOG

WELL NO. 5-W LEASE NUNN TICKET NO. 765428

CUSTOMER Petro Prod. MGR Inc. PAGE NO. 1

JOB TYPE PTA DATE 6-29-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							CALLED OUT
	0830							ON LOCATION-
	0930	3	12			0		Pump Gel water Ahead Dn. + b.g.
	0934	3 1/2	38			0		Pump Cement
	0945					0		Shut Down Pull pipe
	1020	1 1/2	7				200	Pump Gel Down Ann / Surt. pipe
	1028						150	shut Down - Well Head Leaking
	1100							wait on welder
	1244		30				150	Pump Cement Down SURFACE CG.
	1323						50	shut Down
								wait on wire line
								Tagged Cement @ 1148'
	1400							ORDERED 125 SKS of same Cement
	1733	2	24			0		Pump Cement Down TUBING
	1748					0		Shut Down - Pull pipe
	1820	1/2	4					Fill up with cement
	1835							Job Complete.

RECEIVED
STATE CORPORATION COMMISSION

JUL 7 1988

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL
INVOICE
INVOICE

JUL 5 1988



A DIVISION OF HALLIBURTON COMPANY

REMIT TO:

P.O. BOX 651046
DALLAS, TX 75265

INVOICE NO.	DATE
765428	06/29/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
WINN 5-W		FINNEY		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PERRYTON		HEMBREE		PLUG TO ABANDON	
TICKET DATE		06/29/1988			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
182853	STEVE PARK			COMPANY TRUCK	

DIRECT CORRESPONDENCE TO:

PETROLEUM PROD. MGMT., INC.
200 SUTTON PLACE BLDG.
WICHITA, KS 67202

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	80	MI	2.10	168.00
		1	UNT		
009-019	PLUG-BACK / SPOT CEMENT OR MUD	1300	FT	795.00	795.00
		1	UNT		
504-043	PREMIUM CEMENT	135	SK	6.85	924.75
506-105	POZMIX A	90	SK	3.91	351.90
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	%	.37	83.25
		225	SK		
509-554	HALLIBURTON GEL	5	SK	6.30	31.50
500-207	BULK SERVICE CHARGE	225	CFT	.95	213.75
500-306	MILEAGE	809.48	TMI	.70	566.64
504-043	PREMIUM CEMENT	75	SK	6.85	513.75
506-105	POZMIX A	50	SK	3.91	195.50
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	%	.37	46.25
		125	SK		
500-207	BULK SERVICE CHARGE	125	CFT	.95	118.75
500-306	MILEAGE	467.195	TMI	.70	327.04
INVOICE SUBTOTAL					4,336.08
DISCOUNT--(BID)					433.57-
INVOICE BID AMOUNT					3,902.51
*--KANSAS STATE SALES TAX					156.12
*--HUGOTON CITY SALES TAX					19.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,078.13

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JUL 7 1988

CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AT THE REQUESTED RATE. CONTRACT RATE APPLICABLE BUT NEVER

RECORD OF WELL No. 5None

FARM

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION	THICK- NESS OF STRATA	TOTAL DEPTH
Surface Clay	0	30'			
Sand & Clay	30	140'			
Blue Shale	140	255'			
Blue Shale	255	270'			
Set 261' of 8 5/8" surface pipe					
Cemented w/ 175 Sacks of Cement.					
Cement	257	270'			
Blue Shale	270	420'			
Lime & Gyp	420	565'			
Sandy Lime & Shale	565	1060'			
Sand 1060	1060	1105'			
Shale	1105	1160'			
Red Bed	1160	1240'			
Lime & Shale	1240	1285'			
Red Rock & Gyp	1285	1345'			
Anhydrite	1345	1365'			
Red Rock and Shale	1365	1870'			
Shale & Shells	1870	2035'			
Red Rock	2035	2160'			
Shale & Shells	2160	2260'			
Sand (Hard)	2260	2320'			
Shale, & Lime Shells	2320	2365'			
Lime and Shale	2365	2445'			
Lime and Shale	2445	3120'			
Shale -Shale& Lime	3120	3209'			
Shale & Lime	3209	3225'			
Lime & Shale	3225	3800'			
Lime	3800	3855'			
Lime & Shale	3855	3890'			
Lime	3890	3955'			
Lime & Shale	3955	3995'			
Lime	3995	4045'			
Lime & Shale	4045	4120'			
Lime	4120	4225'			
Lime and Shale	4225	4301'			
Sandy Lime	4301	4307'			
Lime	4307	4350'			
Lime & Shale	4350	4470'			
Lime	4470	4490'			
Lime and Shale	4490	4520'			
Lime	4520	4585'			
Lime & Shale	4585	4605'			
Lime	4605	4720'			

Set 4490' of 5 1/2" casing

Cemented w/ 225 Sacks of Cement.

T. D. 4720'

The foregoing Well Log and other data are correct.

ADKINS DRILLING COMPANY

James Adkins
Pres.

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STATE CORPORATION COMMISSION

JUN 7 1982

CONSERVATION DIVISION
Wichita, Kansas